

FOR REC USE:  
EFFECTIVE DATE: 3-18-92  
DISTRICT # 4  
SGA? Yes  No

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: April 1, 1992 50<sup>Spot</sup> W NESE NE Sec 17 Twp 9 S, Rg 17 X<sup>Es</sup> Va:  
month day year

OPERATOR: License # 5047  
Name: Rupe Oil Company, Inc  
Address: P.O. Box 2273  
City/State/Zip: Wichita, Kansas 67201  
Contact Person: William Clement  
Phone: 316-262-3748

CONTRACTOR: License # 5418 *day*  
Name: Allen Drilling Co.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic	<input type="checkbox"/> # of Holes	<input type="checkbox"/> Cable
<input type="checkbox"/> Other	<input type="checkbox"/> Other	

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

3630 feet from South / ~~line~~ line of Section  
380 feet from East / ~~line~~ line of Section  
IS SECTION  REGULAR  IRREGULAR?  
(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Rooks  
Lease Name: Keas Well #: 1-17  
Field Name: WC  
Is this a Prorated/Spaced Field?  yes  no  
Target Formation(s): Lansing, Arbuckle  
Nearest Lease or unit boundary: 380'  
Ground Surface Elevation: 2053 feet MSL  
Water well within one-quarter mile:  yes  no  
Public water supply well within one mile:  yes  no  
Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 750  
Surface Pipe by Alternate: 1  2  
Length of Surface Pipe Planned to be set: 200  
Length of Conductor pipe required: \_\_\_\_\_  
Projected Total Depth: 3600  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
\_\_\_\_\_ well  farm pond \_\_\_\_\_ other  
DWR Permit #: Unknown  
Will Cores Be Taken?:  yes  no  
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; agreement between the operator and the district office on plug length and placement is required.

Operator or Agent: William G. Clement Title: Staff Geologist  
The undersigned will be notified before well is either plugged or production casing is cemented in; PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS. NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.  
The statements herein are true and to the best of my knowledge and belief.

FOR REC USE:  
15- 163-23,199-00-00  
Conductor pipe required None feet  
Surface pipe required 200 feet per Alt.   
Set by: MW 3-13-92  
Authorization expires: 9-13-92  
Authorization void if drilling not started within \_\_\_\_\_ (days of effective date.)  
Date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- Application (form CDP-1) with Intent to Drill;
- Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

*Jack Baehler*  
*3-2-93*  
*Rupe & Co. Mid Cont.*  
*need file a*  
*C-1 cor*  
*T-1 Transfer*  
*Chris*

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 13 1992  
03-13-1992  
CONSERVATION DIVISION  
WICHITA, KS

12  
9  
12

15-163-23199-00-00



# Kansas Corporation Commission

ny  
nor

Robinson  
Chairman

S. Jack Alexander  
Commissioner

Rachel C. Lipman  
Commissioner

Judith McConnell  
Executive Director

Brian Moline  
General Counsel

February 4, 1993

Bruce W. Buehler, President  
Mid-Continent Energy Corporation  
155 North Market Suite 950  
Wichita, Kansas 67202

*265-9501  
need full open T-1  
& cor C-1*

Re: Alternate II  
Keas 1-17  
Rooks County

Dear Mr. Buehler:

This letter is written to inform you that you have been granted a sixty (60) day extension of time to complete Alternate II cementing on the above-described well.

The original request for extension on this well expires on February 19, 1993, thus this extension will expire on ~~April 19, 1993~~. This well must be cemented or plugged by that date. No further extensions will be granted. I urge you to make every effort to complete the cementing within this time frame. Extension of this time frame, pursuant to K.A.R. 82-3-106, automatically extends the time period for filing the ACO-1, pursuant to K.A.R. 82-3-130. Before completing the cementing of this well, please contact the Hays District Office at (913) 628-1200.

If you have any questions in this regard, please do not hesitate to contact me.

Very sincerely yours,

William R. Bryson, Director  
Conservation Division

WRB:nao

cc: Rick Hestermann

**Chris Bean**

Priscilla Zadoka

Don Rider

District Office 4

File

Conservation Division  
William R. Bryson  
Director

200 Colorado Derby Bldg.  
202 W. 1st Street  
Wichita, Kansas 67202-1286  
Telephone (316) 263-3238

RUPE OIL CO  
WICHITA KS 67201

17-09 -17W  
50'W, C NE SE NE

#1-17 KEAS

site: 2-1/2 N & 3 E OF PALINVILLE KS

cty: ROOKS

API 15-163-23199

contr: ALLEN DRILLING

field: NYRA (INFLD DISC)

geol: DAVID SHOEMAKER

fr date 03/13/92    spd date 03/18/92    drlg comp 03/24/92    card issued 04/20/92    last revised 04/20/92


ELV: 2062 KB, 2057 GL LOG  
tops.....depth/datum  
ANH.....1366 +696  
TOP.....2968 -906  
HEEB.....3183 -1121  
TOR.....3203 -1141  
LANS.....3225 -1163  
BKC.....3452 -1390  
ARB.....3490 -1428  
RTD.....3508 -1446

**IP status:**  
OIL, P 40 BOPD, NW, ARB 3493-3508 ,  
CSG: 8-5/8" 208 / 135 SX (ALT 2), 5-1/2" 3493 / 150 SX  
NO CORES  
DST (1) 3458-3497 (ARB), MISRUN  
DST (2) 3458-3507 (ARB), / 45-45-45-45, REC 130' HVY  
OIL, 180' MO ISIP 908# FSIP 851# IFP 65# -97# FFP  
138# -162#  
TRGT ZN: LKC, ARB, PTD 3600 (ARB), MICT - CO, (ARB  
OH), SG, NAT, T & R, POP, P 40 BOPD, NW 4/7/92

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INDEPENDENT OIL & GAS SERVICE, INC.  
WICHITA, KANSAS

15-163-23199-00-00



# Kansas Corporation Commission

Joan Finney  
Governor

Jim Robinson  
Chairman

DATE: March 26, 1993

F. S. Jack Alexander  
Commissioner

Rachel C. Lipman  
Commissioner

Judith McConnell  
Executive Director

Brian Moline  
General Counsel

Bruce W. Buehler, President  
Mid-Continent Energy Corporation  
155 North Market Suite 950  
Wichita, Ks 67202

Dear Mr. Buehler,

Your "Notice Of Intent to Drill" has not been approved. We must return for one or more of the following reasons marked below;

- \_\_\_\_\_ Form must be typed.
- \_\_\_\_\_ Please fill out form completely.
- \_\_\_\_\_ Please sign and date.
- \_\_\_\_\_ Original signature documents are required for K.C.C. records.
- \_\_\_\_\_ Operator license expired/not licensed/suspended.
- \_\_\_\_\_ Spot location does not match footage location.
- \_\_\_\_\_ New form must be filed, (enclosed).
- \_\_\_\_\_ Distance from nearest lease line must be at least \_\_\_\_\_.
- \_\_\_\_\_ Enclosed CDP-1 must be submitted with Intention to Drill Form.

- XXXXX** Please follow the following procedure when submitting a corrected Intention to Drill Form:
- 1) Type a new form completely;
  - 2) Type the word CORRECTION in upper right hand corner;
  - 3) Put an asterisk beside all information that has been changed;
  - 4) Please do not use a highlighter to signify a correction;
  - 5) Sign and date corrected Intention to Drill.

**XXXXX** Other: Please file an Operator Transfer Form  
T-11

Please address the issue's marked XXXX above. We regret any inconvenience this may have caused. If there are any questions please call me at (316)-263-3238.

Thank you for your cooperation in this matter.

Sincerely,

Chris Bean, Geologist  
Production Department

Conservation Division  
William R. Bryson  
Director  
200 Colorado Derby Bldg.  
202 W. 1st Street  
Wichita, Kansas 67202-1286  
Telephone (316) 263-3238

EFFECTIVE DATE: 3-18-92

State of Kansas

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

SEA? Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 1, 1992 50 <sup>Spot</sup> W NESE NE Sec 17 Twp 9 S, Rg 17  East  West

OPERATOR: License # 5047  
Name: Rupe Oil Company, Inc  
Address: P.O. Box 2273  
City/State/Zip: Wichita, Kansas 67201  
Contact Person: William Clement  
Phone: 316-262-3748

3630 feet from South / ~~1/4~~ line of Section  
380 feet from East / ~~1/4~~ line of Section  
IS SECTION  REGULAR  IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Rooks  
Lease Name: Keas Well #: 1-17  
Field Name: WC

CONTRACTOR: License # 5418 faige  
Name: Allen Drilling Co.

Is this a Prorated/Spaced Field? ... yes  no  
Target Formation(s): Lansing, Arbuckle  
Nearest lease or unit boundary: 380'

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Enh Rec ... Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal  Wildcat ... Cable  
... Seismic: ... # of Holes ... Other

Ground Surface Elevation: 2053 feet MSL  
Water well within one-quarter mile: ... yes   
Public water supply well within one mile: ... yes   
Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 750  
Surface Pipe by Alternate: ... 1  2

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Length of Surface Pipe Planned to be set: 200  
Length of Conductor pipe required: \_\_\_\_\_  
Projected Total Depth: 3600  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
... well  farm pond ... other

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

DWR Permit #: Unknown  
Will Cores Be Taken?: ... yes  no  
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

RECEIVED  
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

MAR 13 1992  
03-13-1992  
CONSERVATION DIVISION  
WICHITA, KS

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/13/92 Signature of Operator or Agent: William J. Clement Title: Staff Geologist

FOR KCC USE:  
 API # 15- 163-23,199-00-00  
 Conductor pipe required None feet  
 Minimum surface pipe required 200 feet per Alt. # (2)  
 Approved by: MW 3-13-92  
 This authorization expires: 9-13-92  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

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12

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

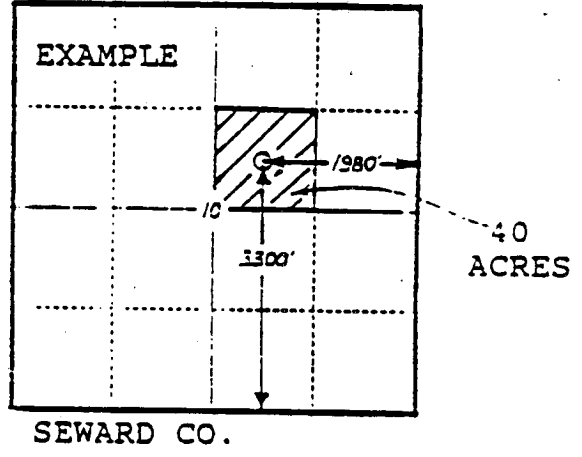
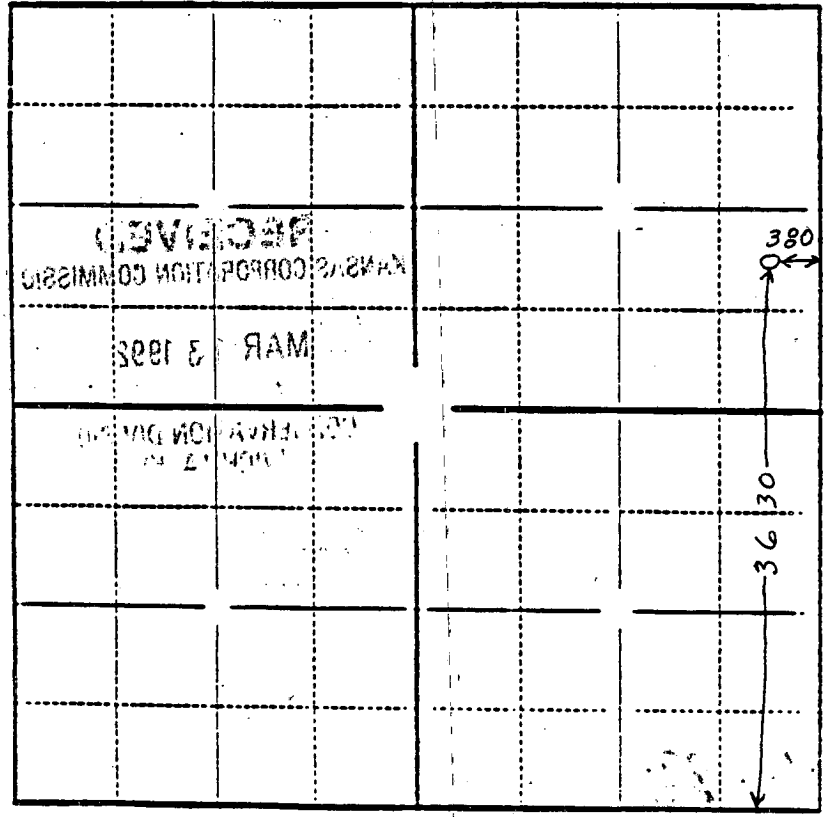
LOCATION OF WELL: COUNTY \_\_\_\_\_  
 \_\_\_\_\_ feet from south/north line of section  
 \_\_\_\_\_ feet from east/west line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.  
 Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

15-16-23199-00-00



# Kansas Corporation Commission

Joan Finney  
Governor

Jim Robinson  
Chairman

F. S. Jack Alexander  
Commissioner

Rachel C. Lipman  
Commissioner

Judith McConnell  
Executive Director

Brian Moline  
General Counsel

February 4, 1993

Bruce W. Buehler, President  
Mid-Continent Energy Corporation  
155 North Market Suite 950  
Wichita, Kansas 67202

*265-9501  
need full open T-1  
& cor C-1*

Re: Alternate II  
Keas 1-17  
Rooks County

Dear Mr. Buehler:

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If you have any questions in this regard, please do not hesitate to contact me.

Very sincerely yours,

William R. Bryson, Director  
Conservation Division

WRB:nao

cc: Rick Hestermann  
Chris Bean  
Priscilla Zadoka  
Don Rider  
District Office 4  
File

Conservation Division  
William R. Bryson  
Director  
200 Colorado Derby Bldg.  
202 W. 1st Street  
Wichita, Kansas 67202-1286  
Telephone (316) 263-3238



# Kansas Corporation Commission

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F. S. Jack Alexander  
Commissioner

Rachel C. Lipman  
Commissioner

Judith McConnell  
Executive Director

Brian Moline  
General Counsel

DATE: March 26, 1993

Bruce W. Buehler, President  
Mid-Continent Energy Corporation  
155 North Market Suite 950  
Wichita, Ks 67202

Dear Mr. Buehler,

Your "Notice Of Intent to Drill" has not been approved. We must return for one or more of the following reasons marked below;

- \_\_\_\_\_ Form must be typed.
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- \_\_\_\_\_ Operator license expired/not licensed/suspended.
- \_\_\_\_\_ Spot location does not match footage location.
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- \_\_\_\_\_ Distance from nearest lease line must be at least \_\_\_\_\_.
- \_\_\_\_\_ Enclosed CDP-1 must be submitted with Intention to Drill Form.

- XXXXX** Please follow the following procedure when submitting a corrected Intention to Drill Form:
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**XXXXX** Other: Please file an Operator Transfer Form  
T-1

Please address the issue's marked XXXX above. We regret any inconvenience this may have caused. If there are any questions please call me at (316)-263-3238.

Thank you for your cooperation in this matter.

Sincerely,

Chris Bean, Geologist  
Production Department

Conservation Division  
William R. Bryson  
Director  
200 Colorado Derby Bldg.  
202 W. 1st Street  
Wichita, Kansas 67202-1286  
Telephone (316) 263-3238