FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

FORM C-1 4/90

## NOTICE OF INTENTION TO DRILL

Much	<b>b</b> a	aninnovad	hv	the	K C	r	five	(5)	dave	prior	to	commencing	we
MUST	DE	aboroved	UY	LIIC	N . U		1116	~//	uaya	PI 101		College	

	Must be approved	by the k.c.c. live	East
Expected Spud Date		1	50'E.of.W/2 SW SESec 11 Twp .9 s, Rg 17 $\overline{X}$ West $\sqrt{}$
month	day		
			660 feet from South line of Section /
OPERATOR: License # Name: BEREDCO 4	5147		
Name: BEREDCO 1	NC.		(Note: Locate well on Section Plat on Reverse Side)
Address. 970 Fourt	h Financial C	Center	
City/State/Zip: Wichi	ta, Kansas (	7202	county:Rooks/
Contact Person: David	Munro		County:KQOKS
Phone: (316) 265	-3311		
Filone.		••••	Is this a Prorated Field? yes .X. no
CONTRACTOR: License #:	8241		Target Formation(s):Arbuckle
Name: Emphasis	Oil Operatior	ıs	Nearest lease or unit boundary:480
Name:	• • • • • • • • • • • • • • • • • • • •		Ground Surface Elevation:2019 feet MSL
Well Drilled For:	Well Class:	Type Equipment:	Domestic well within 330 feet: yes .X. no
wett britted roi:	wett Ctass.	/ /	Municipal well within one mile: yes .X. no
X on this	.X. Infield	.X Mud Rotary	Depth to bottom of fresh water:
.X Oil Inj .X Gas Storage			Depth to bottom of usable water:900
OWWO Disposal		Cable	Surface Pipe by Alternate: 1 .X 2
Seismic; # of Holes		cabic	Length of Surface Pipe Planned to be set: 250
seismic; # or notes			Length of Conductor pipe required:none
If OWNO: old well informati	on oc follower		Projected Total Depth:3525
Operator:	on as rottows.		Formation at Total Depth:Arbuckle
Well Name:			Water Source for Drilling Operations:
Comp. Date:			wèll .X. farm pond other
comp. Date	ota rotat bep		/ DWR Permit #: Applied for
Directional, Deviated or Ho	rizontal wallhore	2 ves X no V	Will Cores Be Taken?: yes .X no ✓
If yes, total depth location	n.		If yes, proposed zone:
77 705, 10141 40411 1004110	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
		AFFIDA	<u>VIT</u>
The undersigned hereby affi	rms that the drill	ling, completion and	eventual plugging of this well will comply with K.S.A. 55-101,
et. seq.			
It is agreed that the follo			
1. The appropriate dis	trict office snat of surface nine as	specified above shal	l be set by circulating cement to the top; in all cases surface
pipe shall be set t	hrough all uncons	olidated materials p	lus a minimum of 20 feet into the underlying formation;
<ol><li>If the well is dry,</li></ol>	a plugging propo	sal shall be submitt	ed to the district office. An agreement between the operator
and the district of	fice on plug leng	th and placement is	necessary prior to plugging; well is either plugged or production casing is cemented in;
5 If an Alternate II	completion produc	ction pipe shall be 12	emented from below any usable water to surface within 120 days
of spud date. In a	all cases, notify	district office/ppio	r/to any comenting.
I hereby certify that the s	tatements made he	rein are true and to	the best of my knowledge and belief.
Date: 1/10/91 s	ionature of Onerat	or or Agent	Title. Executive Vice Preside
vace	rgilatare or operat		
	FOR KCC USE		RECEIVED
	401 # 45 /	163-23,13	STATE CONTINUATION COMMINGS
	Conductor p	oipe required ND	1-10-1991 -
	Minimum sur	face pipe required	250 feet per Alt. • (2)
	Approved by	: NPw !-!! -	IAN 1 0 1991
	EFFECTIVE D	NATE: /-//	2-11-91 CUNSERVATION DIVISION
P 4_			lling not started within Wichita, Kansas
<b>5</b> 5		of effective date.)	·
	Spud date:	Ag	ent:
<i>/N</i>	l		

## REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;

  - Submit plugging report (CP-4) after plugging is completed;
     Obtain written approval before disposing or injecting salt water.

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

## State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

PERATOR BEREDCO INC.  EASE Westhusin "P"		147	TOGATION OF HELL.	COS SERVICES
TELL NUMBER  THE TELL N				
Sec. 11 T 9 R 17 NW COUNTY ROOKS  O. OF ACRES ATTRIBUTABLE TO WELL  IS SECTION REGULAR IRREGULAR?  IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.  HOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.  PLAT  ##5 Usesthusin Rooks  ##5 Usesthusin Regular IRREGULAR?  FIAT  ##5 Usesthusin Rooks  ##6 // ZIJO   PR 17 NW ROOKS  IS SEC. 11 T 9 R 17 NW ROOKS  IRREGULAR IRREGULAR?  IRREGULAR?  IRREGULAR?  IRREGULAR?  IRREGULAR?  IRREGULAR?  IRREGULAR  IRREGULAR?  IRREGULAR?  IF IRREGULAR IRREGULAR?  IF IRREGULAR  IRREGUL		, B.%.		
O. OF ACRES ATTRIBUTABLE TO WELL  IS SECTION REGULAR IRRECULAR?  IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.  OTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.  PLAT  **PLAT  **BUNDARY*  **PLAT  **PLAT  **BUNDARY*  **PLAT  **BUNDARY*  **PLAT  **PLAT  **BUNDARY*  **PLAT  **BUNDARY*  **PLAT  **BUNDARY*  **PLAT  **BUNDARY*  **PLAT  **BUNDARY*  **PLAT  **BUNDARY*  **PLAT  **PLAT  **BUNDARY*  **PLAT  **BUNDARY*  **PLAT  **				
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IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.  HOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.  PLAT  **PLAT**	NO OF ACRES ATTRIBUTA	ווסנו את הדם א		AP TRRECIII AR 2
CORNER BOUNDARY.  FOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.  PLAT  **PLAT  **BUNDARY.  **PLAT  **PLA	NO. OF ACRES ATTRIBUTA	TOLE TO WELL		
PIAT  **ID UESTHUSTA 'B'	DESCRIPTION OF ACREAGE	E		WELL TROM NEAREST
PIAT  **ID UESTHUSTA 'B'	NOTE: If plat depicted	d is insufficient	for your circumstance	es, you may attach
#ID USTHUSTA, 'B"	your own scaled	or surveyed plat.		
#15 Westhosin, "B"  7780 / Z150	#		#, <b>#</b>	
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7486'7 ZIJO	<u> </u>			
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7486'7 ZIJO				
7486'7 ZIJO				
7486'7 ZIJO			#18 WESTHUSTIN "B"	
				<u></u> b
				_1
			(a) (b) (c)	
				<u>.</u>
	in plotting the proposed locat	tion of the well, you must	t show:	•
n plotting the proposed location of the well, you must show:	 		lalat by identifying costion	lines is 1 section 1
	section with 8 surrour			tilles, i.e. i section, i
The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections 4 sections 16 sections etc.:			* * *	
The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;	2) the well's location re	elative to the location o	f other wells producing from	the same common source of
The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;  the well's location relative to the location of other wells producing from the same common source of	supply in adjoining dr	illing units, pursuant to	K.A.R. 82-3-108, 82-3-207, 84	2-3-312, or special orders
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