

***AMENDED CORRECTED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 September 1999

For KCC Use: Effective Date: 9-11-2001 District # 4 SGA? Yes No

NOTICE OF INTENT TO DRILL

Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 9/13/01 month day year

OPERATOR: License# 30606 Name: Murfin Drilling Company, Inc. Address: 250 N. Water, Suite 300 City/State/Zip: Wichita, KS 67202 Contact Person: C. Scott Robinson Phone: 316-267-3241

CONTRACTOR: License# 30606 Name: Murfin Drilling Company, Inc.

Well Drilled For: Oil Gas OWWO Seismic Other Well Class: Enh Rec Storage Disposal Infield Pool Ext Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

* Was: 330' FNL; 330' FEL; 660' ELL, 15: 600' FNL 15: 200' FEL 15: 600' FEL OPER. ATTACHED LEASE UNIT.

Spot 60' N & 130' E Section 10 Twp. 9 S. R. 17 East West 600 feet from S (N) Line of Section 200 feet from (E) W Line of Section Is SECTION Regular Irregular?

County: Rooks Lease Name: Thompson Unit Well #: 1-10 Field Name: Wildcat Is this a Prorated / Spaced Field? Target Formation(s): Lansing, Arbuckle Nearest Lease or unit boundary: 600' see attached Ground Surface Elevation: 1993 feet MSL Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 180 Depth to bottom of usable water: 650' 2700' B/DAKOTA Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 200' Length of Conductor Pipe required: none Projected Total Depth: 3550' Formation at Total Depth: Arbuckle Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit #: Will Cores be taken? If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 9/4/01 Signature of Operator or Agent: C. Scott Robinson Title: Agent

For KCC Use ONLY API # 15 - 163-23336-0000 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. Approved by: JK 9-6-2001 / RJP 12-13-01 This authorization expires: 3-6-2002 Spud date: Agent:

- Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.

RECEIVED DEC 13 2001 KCC WICHITA

RECEIVED SEP 05 2001 KCC WICHITA

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: _____
 Lease: _____
 Well Number: _____
 Field: _____
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: NE - NE - NE

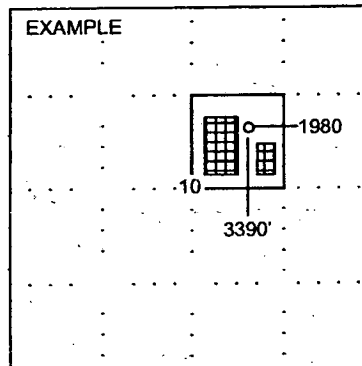
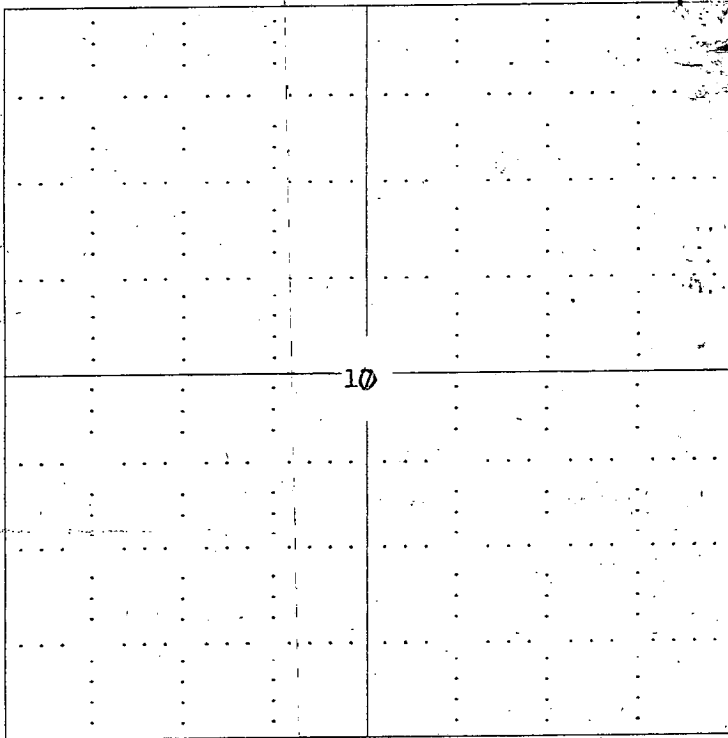
Location of Well: County: Rooks
600 feet from S N (circle one) Line of Section
200 feet from E W (circle one) Line of Section
 Sec. 10 Twp. 9 S. R. 17 East West

Is Section Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1-section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RECEIVED

DEC 13 2001

KCC WICHITA

AMENDMENT OF DECLARATION OF POOLING AND UNITIZATION

KNOW ALL MEN BY THESE PRESENTS:

WHEREAS, Murfin Drilling Company, Inc. is the owner of the oil and gas leases set out on Exhibit "A" attached hereto and made a part hereof.

AND WHEREAS, Murfin Drilling Company, Inc. by Declaration of Pooling and Unitization dated July 24, 2001, recorded in Book 314, Page 615 of the records of the Register of Deeds of Rooks County, Kansas pooled and unitized the following described lands into a forty (40) acre unit for the production of oil and/or gas and associated hydrocarbons from all zones and formations, to-wit:

TOWNSHIP 9 SOUTH, RANGE 17 WEST

Section 2: Point of Beginning (PoB) Southwest Corner of the Southwest Quarter (SW/c SW/4), thence North 330', thence East 330', thence South 330' to South line of section, thence West 330' to PoB (2.5 acres)

Section 3: Point of Beginning (PoB), Southeast Corner of the Southeast Quarter (SE/c SE/4) thence North 330', thence West 990', thence South 330' to the South line of section, thence East 990' to PoB (7.5 acres)

Section 10: Point of Beginning (PoB), Northeast Corner Northeast Quarter (NE/4 NE/4), thence South 990', thence West 990', thence North 990' to the North line of section, thence East 990' to PoB (22.5 acres)

Section 11: Point of Beginning (PoB), Northwest Corner Northwest Quarter (NW/c NW/4), thence East 330', thence South 990', thence West 330' to West line Section thence North 990' to PoB (7.5 acres)

Rooks County, Kansas

AND WHEREAS Murfin Drilling Company, Inc., desires to amend the boundaries of the above described unit to be as follows:

Township 9 South - Range 17 West

Section 10: Point of Beginning (PoB), Northeast Corner Northeast Quarter (NE//c NE/4), thence South 1320', thence West 860', thence North 1320' to the North line of section, thence East 860' to PoB (26.60 acres).

**Section 11: Point of Beginning (PoB), Northwest Corner Northwest Quarter (NW/c NW/4), thence East 460', thence South 1320', thence West 460' to West line of section, thence North 1320' to PoB
Rooks County, Kansas (13.40 acres)**

NOW THEREFORE Murfin Drilling Company, Inc. does hereby amend "The Pooled and Unitized Area" described in the Declaration of Pooling and Unitization recorded in Book 314, Page 615 to be the forty (40) acres described in the paragraph above.