

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 1 month 17 day 86 year

API Number 15-163-22,862-00-00

OPERATOR: License # 7368
Name Terra Resources, Inc.
Address P.O. Box 839
City/State/Zip Oklahoma City, OK 73101
Contact Person D.J. Harris
Phone (405) 840-5590

SE. SE. SW. Sec. 12 Twp. 9 S, Rg. 17 West
330 Ft. from South Line of Section
2970 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # Not yet assigned

Nearest lease or unit boundary line 330 feet

County Rooks

Lease Name McClay Well # 6

Ground surface elevation 2030 (est) feet MSL

Well Drilled For: Well Class: Type Equipment:
Oil SWD Infield Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Surface pipe by Alternate: 1 2 3

Depth to bottom of fresh water 260

Depth to bottom of usable water 900

Surface pipe planned to be set 550

Projected Total Depth 3525' feet

Formation Arbuckle

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Alternate cementing will be done immediately upon setting production casing.

Date 1/7/86 Signature of Operator or Agent Title Operations Engineer

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200' feet per ft. X 2 3

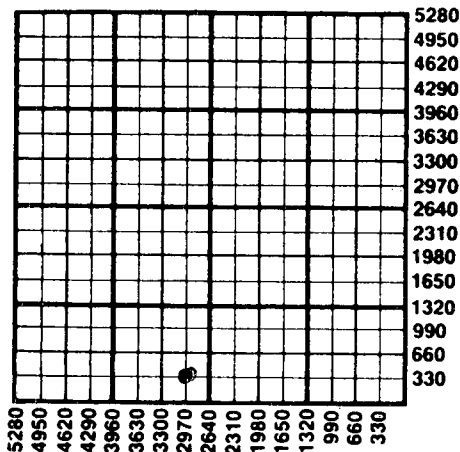
This Authorization Expires 7-2-86 Approved By 1-8-86

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

### A Regular Section of Land 1 Mile = 5,280 Ft.



State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238