

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: January 15, 1985  
month day year *420*

API Number 15-150' South

*163-22,616-00-00*

OPERATOR: License # 5428

N/2 S/2 SE Sec 11 Twp 9 S, Rge 18  East  West  
(location)

Name Graves Drilling Co., Inc.

Address 910 Union Center

City/State/Zip Wichita, Kansas 67202

Contact Person Betty Brandt

Phone 316 265-7233

840 Ft North from Southeast Corner of Section

1320 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5381

Nearest lease or unit boundary line 840 feet.

County Rooks

Name Big Springs Drilling, Inc.

Lease Name O'Brien Well# 2

City/State Wichita, Kansas 67208

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:

- |   |                               |   |  |
|---|-------------------------------|---|--|
| <input checked="" type="checkbox"/> Oil | <input type="checkbox"/> Swd  | <input type="checkbox"/> Infield              | <input checked="" type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas            | <input type="checkbox"/> Inj  | <input checked="" type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary            |
| <input type="checkbox"/> OWWO           | <input type="checkbox"/> Expl | <input type="checkbox"/> Wildcat              | <input type="checkbox"/> Cable                 |

If OWWO: old well info as follows:

Operator .....

Well Name .....

Comp Date ..... Old Total Depth .....

Projected Total Depth 3550 feet

Projected Formation at TD Arbuckle

Expected Producing Formations Arbuckle

Depth to Bottom of fresh water 60 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 900 feet

Surface pipe by Alternate: 1  2

Surface pipe to be set 220 feet

Conductor pipe if any required None feet

Ground surface elevation 2069 feet MSL

This Authorization Expires 2-14-85

Approved By 1-14-85 *RE*

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 1-14-85 Signature of Operator or Agent Betty Brandt

Title Sec. -Treas.

*MHC/KOHE 1-14-85*

RECEIVED  
STATE CORPORATION COMMISSION

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

JAN 14 1985

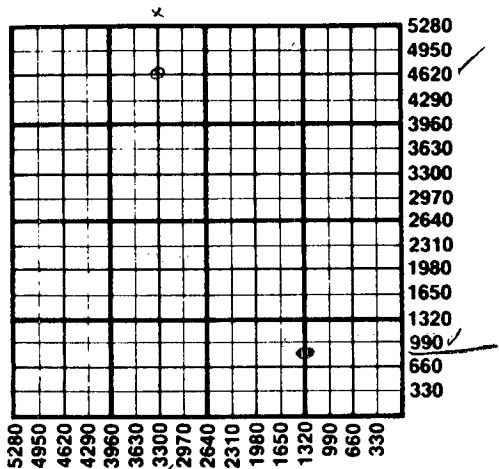
1-14-85

CONSERVATION DIVISION

Wichita, Kansas

**A Regular Section of Land**

**1 Mile = 5,280 Ft.**



**Important procedures to follow :**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238**