8-14-15

NOTICE OF State of Kansas INTENTION TO DRILL (see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: September 1, 1984 month day year				API Number 15- $163-22$, $462-00-00$
OPERATOR: License #				. SW. SW. SE Sec. 1. Twp 10. S, Rge. 19. X West . 330. Ft North from Southeast Corner of Section 2310. Ft West from Southeast Corner of Section (Note: Locate well on Section Plat on reverse side)
Name Yost Oil Operations, Inc.				
Address ^P , O. Box 811				
City/State/Zip Russell, KS 67665				
Contact Person Eric Hoffman				
Phone 913-483-6455				Nearest lease or unit boundary line
CONTRACTOR: License #8241				
Name Emphasis Oil Operations				Lease Name Mayhew A Well# 1
City/State Russell, KS 67665				Domestic well within 330 feet : yes no
•	lled For:	Well Class:	Type Equipment:	Municipal well within one mile : yes
X on	☐ Swd	[™] Infield	X Mud Rotary	
☐ Gas	📋 Inj	Pool Ext.	Air Rotary	Depth to Bottom of fresh water200 feet
\square oww	O 🗌 Expl		Cable	Lowest usable water formation Dakota
If OWWO: old weil info as follows:				Depth to Bottom of usable water
Operator				Surface pipe by Alternate: 1 2 2
Weli Name				Surface pipe to be set250 feet
Comp Date Old Total Depth				Conductor pipe if any requiredfeet
Projected Total Depth3,800.1				Ground surface elevationNA feet MSL
Projected Formation at TD Axbuckle				This Authorization Expires 2-16-85
Expected Producing Formations .Lansing,Marmaton				Approved By 8-16-8-4
I certify that	we will comply	with K.S.A. 55-101, et s	seq., plus eventually plugging	hole to K.C.C. specifications.

CONSERVATION DIVISION INVISION

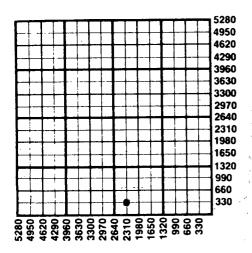
Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

4861 6 1 9UA

08-16-1984

STATE COPPORATION COMMISSION

A Regular Section of Land 1 Mile = 5,280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238