

EFFECTIVE DATE: 9-17-90

P.U.

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 9 17 1990  
month day year

E/2 SW SE Sec 11 Twp 10 S, Rg 19  East  West

OPERATOR: License # 5652  
Name: Mustang Companies, Inc.  
Address: P. O. Drawer 1609  
City/State/Zip: Great Bend, KS. 67530  
Contact Person: Jim Meroney  
Phone: 316-792-7323

660 feet from South line of Section   
1650 feet from East line of Section   
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 4958  
Name: Mallard Drilling

County: Rooks   
Lease Name: Pirotte Well #: 7   
Field Name: Vohs

Well Drilled For: Well Class: Type Equipment:  
 Oil  Inj  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OMWO  Disposal  Wildcat  Cable  
 Seismic;  # of Holes

Is this a Prorated Field?  yes  no   
Target Formation(s): Lansing/Arbuckle   
Nearest lease or unit boundary: 330'   
Ground Surface Elevation: NA feet MSL

If OMWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Domestic well within 330 feet:  yes  no   
Municipal well within one mile:  yes  no   
Depth to bottom of fresh water: 100'   
Depth to bottom of usable water: 950'   
Surface Pipe by Alternate:  1  2   
Length of Surface Pipe Planned to be set: 255'   
Length of Conductor pipe required: -0-   
Projected Total Depth: 3550'

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, total depth location: \_\_\_\_\_

Formation at Total Depth: Arbuckle   
Water Source for Drilling Operations:  
 well  farm pond  other   
DWR Permit #: N/A   
Will Cores Be Taken?:  yes  no   
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.
- I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/10/90 Signature of Operator or Agent: [Signature] Title: Chief Geologist

**CONTACT DISTRICT OFFICE PRIOR TO SPUDDING FOR APPROVAL**

FOR KCC USE:  
API # 15- 163-23,113-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 250 feet per Alt. (2)  
Approved by: MRW 9-12-90  
EFFECTIVE DATE: 9-17-90  
This authorization expires: 3-15-91  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
STATE CORPORATE AND COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas  
SEP 22 1990  
09-19-1990

11  
10  
1990

KCC OFFICE USE ONLY  
W 9-12-90 D  
CT 10:45AMCT

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

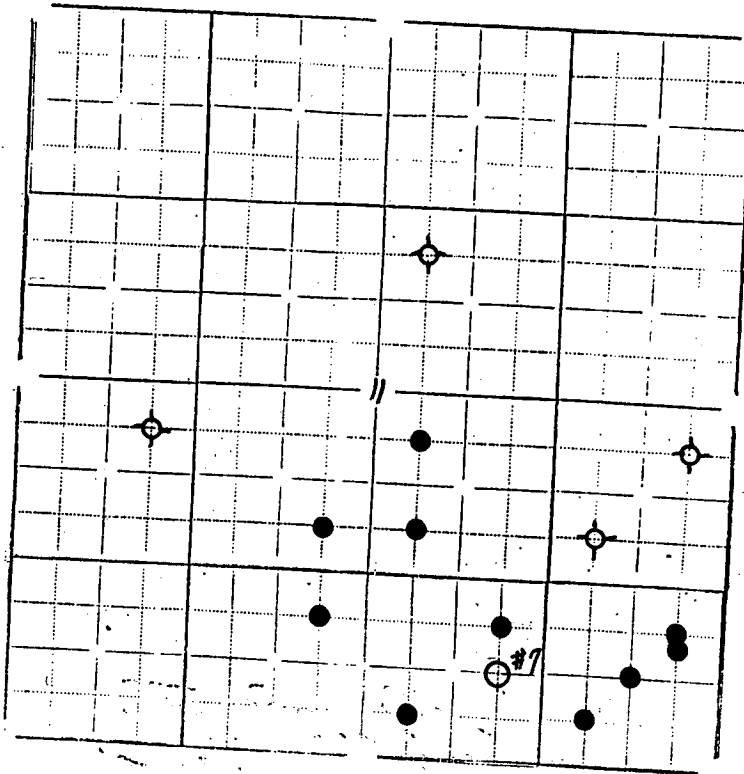
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL.

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Mustang Companies, Inc. LOCATION OF WELL:  
LEASE Pirotte 660 feet north of SE corner  
WELL NUMBER 7 1650 feet west of SE corner  
FIELD Vohs E/2 SW SE Sec. 11 T 10S R 19 ~~NE~~/W  
COUNTY Rooks  
NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR IRREGULAR?  
DESCRIPTION OF ACREAGE E/2 SW SE IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent [Signature]  
Date 9/10/90 Title Chief Geologist

CONTACT DISTRICT  
 OFFICE HOUR  
 TO SCHEDULE  
 FOR APPOINTMENT  
 KCC OFFICE USE ONLY  
 0 \_\_\_\_\_ W  
 TO \_\_\_\_\_ TO