For KCC Use:	7.20	53
Effective Date:	7-30	<u>دن،</u>
District #	4	
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

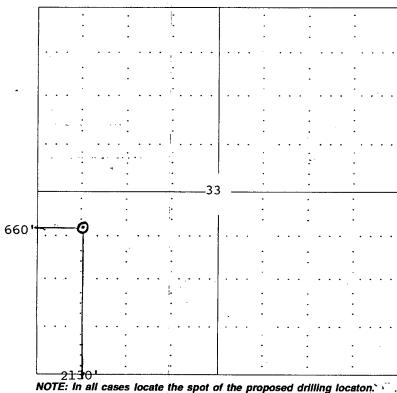
Must be approved by KCC five	(5) days prior to commending wen
7/20/02	· · · · · ·
Expected Spud Date	Spot 150' N
month day year	C - NW - SW Sec. 33 Twp. 10 S. R. 19 West
OPERATOR: License# 30606 /	2130 feet from N / S Line of Section
Name: Murfin Drilling Company, Inc.	Teet fromE / W Line of Section
Address: 250 N. Water, Suite 300	Is SECTION Regular Irregular?
City/State/Zip: Wichita, KS 67202	(Note: Locate well on the Section Plat on reverse side)
Contact Parson, David Doyel	County: Rooks
Phone: 316-267-3241	Lease Name: Palmberg Well #: 1-33
30606	Field Name: Wildow Palmberg
CONTRACTOR: License# 30606 Name; Murfin Drilling Company, Inc.	Is this a Prorated / Spaced Field?
Name: Worth? Drining Company, Inc.	Target Information(s): LKC, Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 510'
V Oil Enh Rec V Infield ✓ Mud Rotary	Ground Surface Elevation: 2115 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildeat Cable	Public water supply well within one mile: Yes V No
Seismic:# of Holes Other	Depth to bottom of fresh water: 180'
Other	Depth to bottom of usable water:
	Surface Pipe by Alternate: 250
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250'
Operator:	Length of Conductor Pipe required: N/A
Well Name:	Projected Total Depth: 3800' Formation at Total Depth: Arbuckle
Original Completion Date:Original Total Depth:	Tomation at total popul
Directional, Deviated or Horizontal Wentborn Wansas Corporation Commission If Yes, true vertical depth: 07 25 2003	Water Source for Drilling Operations: Well Farm Pond Other X
KANSAS CORPORATION COMMISSION	DWR Permit #:
Bottom Hole Location: III 2 5 2002	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
CONSERVATION DIVISION WICHITA, KS	ii les, proposed zone.
WIGHTA, NO	
AFF	IDAVIT
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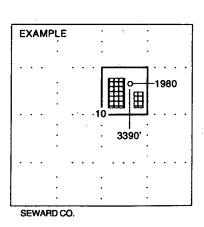
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Rooks
Operator: Murfin Drilling Company, Inc.	2130 feet from N / V S Line of Section
Lease: Palmberg	660 feet from E / W Line of Section
Well Number: 1-33	Sec. 33 Twp. 10 S. R. 19 East Wes
Field: Wildcat	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: C NW -	SW If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW
i	
	PLAT
(Show location of the well and	shade attributable acreage for prorated or spaced wells.)
	to the nearest lease or unit boundary line.)





In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).