

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 12-20-85 month day year

API Number 15-065-22, 285-00-00

OPERATOR: License # 8405
Name Kingsbury Petroleum
Address 333 North Rock Road Ste. 106
City/State/Zip Wichita Kansas 67206
Contact Person Richard Krehbiel
Phone 316-683-0030

App NE NE NE Sec. 18 Twp. 10 S, Rg. 21 East XX West
4830' Ft. from South Line of Section
330' Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5918
Name Allen Drilling Co.
City/State Great Bend, KANSAS

Nearest lease or unit boundary line 330' feet

County Graham

Lease Name Cobb Well # 1

Ground surface elevation 2296 feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield Y Mud Rotary
Gas Inj X Pool Ext. Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Surface pipe by Alternate: 1 2 X

Depth to bottom of fresh water 100

Depth to bottom of usable water 100.0

Surface pipe planned to be set 205'

Projected Total Depth 4000' feet

Formation Arbuckle

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

POA/KCC

cementing will be done immediately upon setting production casing.

Date 12/14/85 Signature of Operator or Agent R. Krehbiel Title Vice Pres.

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2 3

This Authorization Expires 6-16-86 Approved By 12-16-85

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

RECEIVED

STATE CORPORATION COMMISSION Notify District office before setting surface casing.

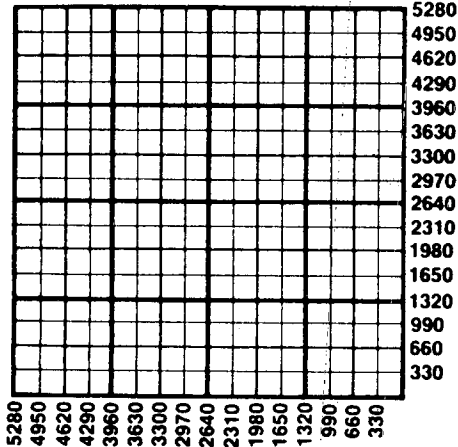
A Regular Section of Land
 1 Mile = 5,280 Ft.

DEC 16 1985

CONSERVATION DIVISION

12-16-1985

2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238