State of Kansas NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

OPERATOR: License # . 9.735. Where L. S. A. M. D.I. COMPANY. Mader: S. S. M. D.I. COMPANY. Address: . 20.5 NORTH JEFFERSON. Contect Person:	Expected Spud Date 05/04/89	SW NW NE sec Twp S, Rg WW West
### ASSOCIATION OF SECTION OF SEC		west
Rame: S. M. DIL COMPANY. Address: 293. NORTH LAFTERSON. Contact Person: STEVE. CROWFORD. Contact Person: STEVE. CROWFORD. Contact Person: MESTERN. KANSAS. DRILLING. None: MESTERN. KANSAS. None		4290 feet from South Line of Section
Name: S. S. M. GILL. COMPANY. Address: 2.05. NORTH LEFFERSION. CITYSTATE/TIP: R.LAINVILLE. KS. 6.76.63 CONTECT PERSON. CO	OPERATOR: License # 8735.	2310 feet from East Line of Section
Address: .205.NDRITH. JEFEERSON. City/State/Jip: RLAIN/LILE .KS. 67663 Contact Person:		
CONTECTION: SIEVE CRAWFORD. Phone: .1.713]. 434-2827 CONTENTION: License #: .4083 Name: .WESTERN. KANSAS. RRILLING. Well Drilled For: Well Class: Type Equipment: Downstree Well Within 330 feet: .yes .XXno and XX011inj .XXInfield XX Hud Rotary		(Note: Locate West on Section Flat Below)
CONTRACTOR: License #: .4983. Name: .WESTERN. KANSAS. DRILLING. Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Wall Drilled For: Well Class: Type Equipment: Domestic well within one mile: yes .XY no Municipal well within also feet: .yes .XY no Municipal well within one mile: yes .XY no Dopth to bottom of reash water: .16.5 Dopth to bottom of usable water: .700. Depth to bottom of usable water: .700. Depth to bottom of usable water: .700. Length of Surface Pipe Banned to be set: .200. Length of Conductor pipe required: .XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		canty. ROOKS
Phone:		Lease Name. HRABE 'G' Hall 4. #2
Is this a Protated field? Name:WESTERN.KANSAS.DRILLING. Name:WESTERN.KANSAS.		Field Name
Name: WESTERN.KANSAS. RRILLING. Name: Wester West. WAN AND Depth to bottom of fresh water:		1s this a Properted Field?
Nearest lease or unit boundary: 330 Ground Surface Elevation: 1975 feet MSI Domestic well within 330 feet: yes .XX no Municipal well within one mile: yes .XX no Depth to botton of usable water: 900. Seismic; # of Moles Length of Surface Pipe Planned to be set: 200. Length of Conductor pipe required: \$200. Length of Conductor pipe required: \$48.** Projected Total Depth: 34.90. Formation at Total Depth: 34.90. Formation at Total Depth: 34.90. Directional, Deviated or Morizontal wellbore? yes .XX no If yes, total depth location: Directional, Deviated or Morizontal wellbore? yes .XX no If yes, proposed zone: MILL Cores Be Taken?: yes .XX no If yes, proposed zone: MILL Cores Be Taken?: yes .XX no MILL Cores Be Taken?: yes .XX no If yes, proposed zone: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified abour shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plunging proposal shall be submitted to the district office. An agreement between the operator and the district office in plug length and placement is necessary prior to plugging; 4. The appropriate district office will be most if office and production reasons are the plugging of proposal shall be submitted to the district office. An agreement between the operator and the district office will be most if office and production plugging; 5. If an Alternate II completion, pro	CONTRACTOR: License #:4083	Target Formation(s). ARBUCKLE
Ground Surface Elevation: 1975 feet Msi Domestic well within 330 feet: yes Mano Minicipal well within 30 feet: yes Mano Depth to bottom of fresh water: 200 feet in the set: 200 feet in the set in the set: 200 feet in the set in the set: 200 feet in the set in the se		Wearest Lease or unit boundary 330
Directional, Deviated or Horizontal wellbore? yes XX. No Diff yes, total depth location: Which are pipe as specified above shall be set through all unconsolidated merital plusging of this well will comply with K.S.A. 55-101. The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101. The appropriate district office shall be notified before setting surface pipe; The well is dry, a plugging proposal shall be submitted to the district office on plug leight and placement is necessary pinot to plugging; A the appropriate district office on plug leight and placement is necessary pinot to plugging; A the paper posal date. In all cases, notify district office well is either to surface within 1300 days of spud date; File Completion, Possible 200 of spud date; File Completion, Possible 200 of spud date; File Completion for ACO-1 within 120 days of spud date; File Completion for ACO-1 within 120 days of spud date; File completion for ACO-1 within 120 days of spud date; File completion for ACO-1 within 120 days of spud date; File completion for ACO-1 within 120 days of spud date; File completion for ACO-1 within 120 days of spud date; File completion for ACO-1 within 120 days of spud date; File completion for ACO-1 within 120 days of spud date; File completion for ACO-1 within 120 days of spud date; File completion for ACO-1 within 120 days of spud date; File completion for ACO-1 within 120 days of spud date; File completion for ACO-1 within 120 days of spud date; File completion for ACO-1 within 120 days of spud date; File completion for ACO-1 within 120 days of spud date; File completion for ACO-1 within 120 days of spud date; File completion for ACO-1 within 120 days of spud date; File completion for ACO-1 within 120 days of spud date; File completion for ACO-1 within 120 days of spud date; File completion for ACO-1 within 120 days of spud date; File completion for ACO-1 within 120 days of spud date; File complet		Ground Surface Flevation: 1995
Micipal well within one mile:yesXX_no	Well Drilled For: Well Class: Type Equipment:	
AX Hold Inj XX Hoffeld XX Hod Rotary Depth to bottom of fresh water: 1455 Gas Storage Pool Ext Air Rotary Depth to bottom of usable water: 900 0MNO Disposal Vildcat Cable Surface Pipe by Alternate: 1 XX 2 Length of Surface Pip	Type Equipment.	•
Gas Storage Pool Ext Air Rotary OMMO Disposal Wildcat Cable Surface Pipe by Alternate: 1 X7	.XXOil Ini XXInfield XX Mud Rotary	
Seisnic; # of Notes Seisnic; # of Notes Length of Surface Pipe Planned to be set: 200 Length of Surface Pipe Planned to Beth Planned to Supple Planned to the Surface Pipe Runding Department Supplements to the Surface Pipe Planned to the Langth Planned to the Surface Pipe		
Length of Surface Pipe Planned to be set: 200 Length of Conductor pipe required: ******** Composition Projected Total Depth: ARBUCKLE	•	
Length of Conductor pipe required: ******* Departance:	· · · · · · · · · · · · · · · · · · ·	
If OMN: old well information as follows: Operator: Operator: Formation at Total Depth: ARBUCKLE Water Source for Drilling: Operations: Comp. Date: Old Total Depth Directional, Deviated or Horizontal wellbore? yes .XXno If yes, total depth location: Offices Be Taken?: If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging. 4. The appropriate district office will be notified before well is either plugged or production casing is comented in; 5. If an Alternate II completion, production pipe shall be generated from below any usable water to surface within 120 days of spud date. In all cases, notify district office or for to any rementing. Interest certify, that the statements made herein are true had to the bys of of my nowledge and belief AS AGENT OS/OS/89 DATE: Signature of Operator or Agent: NECHIVED ASSOCIATE COMPONIESSION COMMISSION COMMISSION COMMISSION COMMISSION (This authorization expires: 1/-3-89,	The bollowing for works	
Operator: Well Name: Comp. Date: Old Total Depth Directional, Deviated or Horizontal Wellbore? Well Name: Directional, Deviated or Horizontal Wellbore? Well Name: DWR Permit #: Well Name: Wel	If OWNO: old well information as follows:	
Water Source for Drillings Operations: Comp. Date:	· ·	
Dur Permit #: Nett Cores Be Taken?: Nett Cores Be Tak		
DUR Permit #: DUR Permit #: DUR Permit #: Will Cores Be Taken?: yes .XXno If yes, total depth location: yes .XXno If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, etc. seq. It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be gemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office well be referred to the best of my howledge and belief AS AGENT OSO3/389 Date: Signature of Operator or Agent:		- ·
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SECTIVED 4950 4620 4290 360 [AT COMPORATION COMMISSION Immum surface pipe required NONE feet per Alt. X 2 Approved by: LKM 5-3-89 EFFECTIVE DATE: 5-8-89 This authorization expires: //-3-89 EFFECTIVE DATE: 5-8-89 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;	1 4	
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Approved by: LRM 5-3-89 MAY - 3 1989	3960 IATE CORPORATION COMMISSION IS	nimum surface pipe required 200' feet per Alt. X 2
2970 2640 2310 1980 1650 1650 1320 990 REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;	3630 ^{STAT} ~ 18ATIO	proved by: <u>LRM 5-3-89</u>
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- Obtain written approval before disposing or injecting salt water.