

1/29/90

EFFECTIVE DATE: Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date January 30, 1990
month day year

SW NE NW Sec 12 Twp 9 S, Rg 17 XX East West

OPERATOR: License # 8735
Name: S. & M. OIL COMPANY
Address: 205 N. Jefferson
City/State/Zip: Plainville, KS 67663
Contact Person: Mr. Steve G. Crawford
Phone: 913-434-2829

4290 feet from South line of Section
3630 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5302
Name: RED TIGER DRILLING COMPANY

County: Rooks
Lease Name: Baxa Well #: 10
Field Name: Westhusin
Is this a Prorated Field? yes X no
Target Formation(s): Lansing-Kansas City
Nearest lease or unit boundary: 330
Ground Surface Elevation: N/A feet MSL
Domestic well within 330 feet: yes XX no
Municipal well within one mile: yes XX no
Depth to bottom of fresh water: 330 165
Depth to bottom of usable water: 1929 1000
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 200'
Length of Conductor pipe required: N/A
Projected Total Depth: 3500
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
DWR Permit #: N/A well XX farm pond other
Will Cores Be Taken?: yes X no
If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

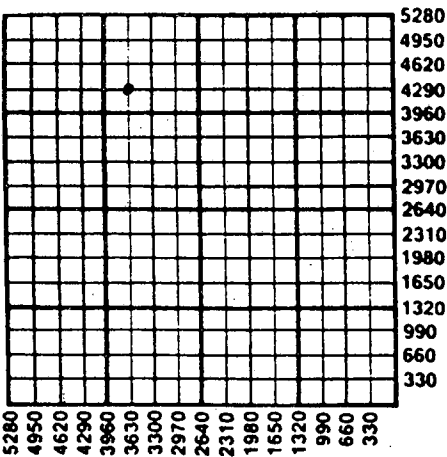
Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 1-24-90 Signature of Operator or Agent: [Signature] Title: Rig. Coordinator
BY RED TIGER DRILLING COMPANY



1/24/90
RECEIVED
STATE OPERATOR COMMISSION
CONSERVATION DIVISION
Wichita, Kansas
JAN 24 1990

FOR KCC USE:
API # 15- 163-23077-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. X
Approved by: [Signature] 1-24-90
EFFECTIVE DATE: 1-29-90
This authorization expires: 7/24/90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

12 95 17W

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.