

FORM MUST BE TYPED

State of Kansas

FORM MUST BE SIGNED

FORM C-12 (88)

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 2/14/90

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 02/14/90 month day year

70' E of SW NW NW Sec 12 Twp 09 S, Rg 17 East West

4290 feet from South line of Section 4880 feet from East line of Section

(Note: Locate well on Section Plat Below)

OPERATOR: License # 8735 S & M OIL Name: 205 N. JEFFERSON Address: PLAINVILLE KS 67663 City/State/Zip: STEVE CRAWFORD Contact Person: (913) 434-2829 Phone:

County: ROOKS Lease Name: BAXA Well #: #11 Field Name: UNNAMED Westhusin

CONTRACTOR: License #: 40B3 Name: WESTERN KANSAS DRILLING

Is this a Prorated Field? yes XX no Target Formation(s): ARBUCKLE Nearest lease or unit boundary: 400

Well Drilled For: Well Class: Type Equipment: XX Oil Inj XX Infield XX Mud Rotary Gas Storage Pool Ext. Air Rotary OWD Disposal Wildcat Cable Seismic; # of Holes

Ground Surface Elevation: APX 1250 feet MSL Domestic well within 330 feet: yes XX no Municipal well within one mile: yes XX no Depth to bottom of fresh water: 165 Depth to bottom of usable water: 950 Surface Pipe by Alternate: 1 XX 2 Length of Surface Pipe Planned to be set: 200 Length of Conductor pipe required: ***** Projected Total Depth: 3400 Formation at Total Depth: ARBUCKLE Water Source for Drilling Operations: well XX farm pond other DWR Permit #: Will Cores Be Taken? yes XX no If yes, proposed zone:

If OWD: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes XX no If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 02/09/90 Signature of Operator or Agent: Title: AGENT

Grid table with vertical axis labels from 5280 to 330 and horizontal axis labels from 280 to 330.

RECEIVED STATE CORPORATION COMMISSION CONSERVATION DIVISION FEB 9 1990

FOR KCC USE: API # 15- 163-23,090-00-00 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. X Approved by: 2/9/90 EFFECTIVE DATE: 2/14/90 This authorization expires: 8/9/90 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

12 9 17 W

REMEMBER TO:

- file Drill Pit Application (form COP-1) with Intent to Drill;
- file Completion Form ACO-1 within 120 days of spud date;
- file acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.