FOR KCC USE:			FORM C-1 7/91 FORM MUST BE TYPED
EFFECTIVE DATE: 2-15-97	State of Kan		FORM MUST BE SIGNED
DISTRICT # 4	NOTICE OF INTENTION		
SGA?YesNo	Must be approved by the K.C.C. fiv	e (5) days prior to comme	encing well. :
*	1007	Spot 30 W OF	East
Expected Spud Date March8		"CN/2 NW AW Sec	1.2. Twp 95 s, Rg 1.7 \times West
month	day year	/ 2310	t from South / NEW Mine of Section
OPERATOR: License #8735	/	/ 1650 4	et from East /XDEXIX line of Section
		IS SECTION X REGULA	
	d.Drive		n the Section Plat on Reverse Side)
	as 67601		
Contact Bassan, Steve Craw	ford	Lease Name: McClav	
phone: (913) 628–3658			
**************************************		Is this a Prorated/Space	sined Field? yes X no
CONTRACTOR: License #: .31.548			Arbuckle
Name Discovery Drilli	ng, Inc.	Nearest lease or unit b	ooundary: .630.'
tentine		Ground Surface Elevation	on: .2000.Est feet MSL
"Well Drilled For: We	ell Class: Type Equipment:	Water well within one-c	· ·
### ### ### ### ### ### #### #########	1,750 04-15		l within one mile: yes .X no
.X'Oil Enh Rec X	. Infield X. Mud Rotary	Depth to bottom of fres	sh water: .180'
Gas Storage		Depth to bottom of usal	ole water: 800!
OWWO Disposal		Surface Pine by Altern	ate: 1 X. 2
Seismic; # of Holes		Length of Surface Pipe	Planned to be set: 200!
Other		Length of Conductor pip	be required: None
If OWNO: old well information as		Projected Total Depth:	3500!
Operator:		Formation at Total Dept	th: Arbuckle
Well Name:		Water Source for Drill	- •
Comp. Date:	Old Total Depth		well .X., farm pond other
	. /		17
Directional, Deviated or Horizon	ntal wellbore? yes	Will Cores Be Taken?:	
If yes, true vertical depth:		If yes, proposed zone:	
Bottom Hole Location			
	AFFIDAVI	<u>I</u> .	
et. seq.	hat the drilling, completion and ev minimum requirements will be met:	entual plugging of this w	rell will comply with K.S.A. 55-101,
2. A copy of the approved a 3. The minimum amount of su pipe shall be set throu	gh all unconsolidated materials plue, an agreement between the operat	posted on each drilling a be set by circulating cem as a minimum of 20 feet in	ent to the top; in all cases surface
6. IF AN ALTERNATE II COMPL	t office will be notified before we ETION, PRODUCTION PIPE SHALL BE CEN ASES, NOTIFY DISTRICT OFFICE PRIOR	ENTED FROM BELOW ANY USAE	production casing is cemented in; BLE WATER TO SURFACE WITHIN 120 DAYS
	ments made herein are true and to t		and belief.
Date: Feb. 7, 1997 Signat	ure of Operator or Agent:	ear it W	Agent
Date: T.T. Signat	ure of Operator or Agent:		
	FOR KCC USE: API # 15-: 163- 23296 Conductor pipe required NOME	6000 feet	•
	Minimum surface pipe required 20	o' feet per Alt. X(2)	1
ţ.	Approved by: 1K2-10-9	1	7
* f	This authorization expires:	8-10-97	To A
	(This authorization void if drill		
1	6 months of effective date.)	1	1 0

REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date;

- File acreage attribution plat according to field proration orders;

- Notify appropriate district office 48 hours prior to workover or re-entry;

Submit plugging report (CP-4) after plugging is completed;
Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO	. 15-		;									
OPERATOR S & M Oil						LOCATION OF WELL: COUNTY ROOKS 2310 feet from south/XXXXXX line of section						
LEASE McClay												
			1		···							
WELL NUMBER 10						feet from east/westx line of section SECTION 12 TWP 9s RG 17w						
•									\ <u></u>			
							IS SECTION					
OTR/OTR/OTR OF ACREAGE							IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.					
مصديق مدد انها انها	ينهر بسدد دن						Section co			NE_	NWSI	ESW
(Show	locat					attri	<u>PLAT</u> butable acr t lease or					wells.)
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Rooks Co. In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.