

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 2 15 85
month day year

API Number 15- 163 - 22, 621 - 00 - 00

OPERATOR: License # 7368

NW .. NE .. SE Sec 12 .. Twp 9 .. S, Rge 17 .. West
(location)

Name Terra Resources, Inc.

Address P. O. Box 839

City/State/Zip Oklahoma City, OK 73101

Contact Person D. J. Harris

Phone (405) 840-5590

2150 Ft North from Southeast Corner of Section

1200 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #

Name Not yet assigned

City/State

Nearest lease or unit boundary line 1200 feet.

County Rooks

Lease Name Dora Smith Well# 4

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

Oil Swd Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 260 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 900 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 500 feet

Conductor pipe if any required feet

Ground surface elevation 1990 (est.) feet MSL

This Authorization Expires 7-22-85

Approved By 1-22-85

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 3500 feet

Projected Formation at TD Arbuckle

Expected Producing Formations LKC, Arbuckle

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 1/18/85 Signature of Operator or Agent

Title Operations Engineer

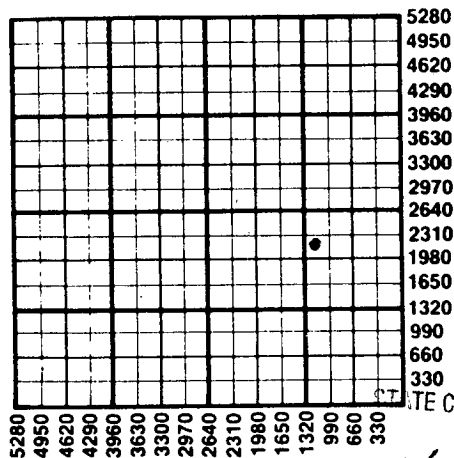
Form C-1 4/84

MHC/KOHE 1-22-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION

1/22/85
JAN 22 1985
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238