

CARD MUST BE TYPED

# NOTICE OF INTENTION TO DRILL

State of Kansas  
(see rules on reverse side)

Collection  
CARD MUST BE SIGNED

10-25-85

Starting Date: ..... 11 ..... 4 ..... 85 .....  
month day year

API Number 15-163-22,746 - 00-00

OPERATOR: License # 7368  
Name Terra Resources, Inc.  
Address P.O. Box 839  
City/State/Zip Oklahoma City, OK 73101  
Contact Person D. J. Harris  
Phone 405-840-5590

\* N/2 SW SE Sec 12 Twp 9 S, Rge 17 ..  East  
(location)  West

\* 990\* ..... Ft North from Southeast Corner of Section  
\* 1980\* ..... Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #  
Name Not Yet Assigned  
City/State

Nearest lease or unit boundary line ..... 660 ..... feet.  
County Rooks  
Lease Name Dora Smith Well# 6

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth  
Projected Total Depth 3500 feet  
Projected Formation at TD Arbuckle  
Expected Producing Formations Arbuckle, L-KC

Depth to Bottom of fresh water ..... 260' ..... feet  
Lowest usable water formation ..... Dakota .....  
Depth to Bottom of usable water ..... 900 ..... feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set ..... 550 ..... feet  
Conductor pipe if any required ..... feet  
Ground surface elevation ..... 2008' (est) ..... feet MSL  
This Authorization Expires ..... 2-15-86 .....  
Approved By ..... 8-15-85 .....

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

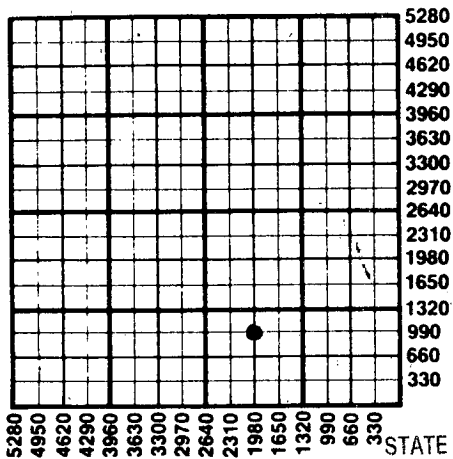
\*Corrected Location  
KWS: NW SW SE SE 130 FSL  
Operations Engineer 1200 FSL

Date 10/23/85 Signature of Operator or Agent Title

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow :**

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

State Corporation Commission of Kansas

Conservation Division

200 Colorado Derby Building

Wichita, Kansas 67202

(316) 263-3238

10/25/85 OCT 25 1985

CONSERVATION DIVISION  
Wichita, Kansas