

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 11/20/87 month day year

API Number 15- 163-22,962-00-000

OPERATOR: License # 5020
Name Rine Exploration Company
Address Suite #645, 300 W. Douglas
City/State/Zip Wichita, KS 67202
Contact Person M. Bradford Rine
Phone 316/262-5418

S 1/2 SE 1/4 NW 1/4 Sec. 12.. Twp. 10.. S, Rg. 17W... X West
2970 Ft. from South Line of Section
3300 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State Wichita, KS 67202

Nearest lease or unit boundary line 330 feet
County Rooks
Lease Name Nelson Well # 2-12
Ground surface elevation 2010 (L&S) feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil Storage Infield X Mud Rotary
X Gas Inj Pool Ext Air Rotary
OWWO Expl X Wildcat Cable

Domestic well within 330 feet: yes X no
Municipal well within one mile: X yes no
Depth to bottom of fresh water 100'
Depth to bottom of usable water 800'
Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 275'
Conductor pipe required -0-
Projected Total Depth 3500 feet
Formation Arbuckle

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications

Date 11/13/87 Signature of Operator or Agent M. Bradford Rine Title President / Geologist

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt.

This Authorization Expires 5-16-88 Approved By Rine 11-16-87

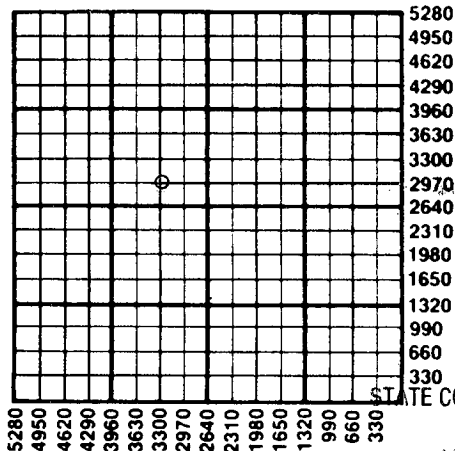
EFFECTIVE DATE: 11-21-87

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land**  
1 Mile = 5,280 Ft.



RECEIVED  
STATE CORPORATION COMMISSION

NOV 16 1987  
11-16-1987  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

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S 1/2 SE 1/4 NW 1/4 Sec. 12 Twp. 10 S, Rg. 17W... 2970 Ft. from South Line of Section 3300 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

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Nearest lease or unit boundary line 330 feet County Rocks

Well Drilled For: Well Class: Type Equipment: X Oil Storage Infield X Mud Rotary X Gas Inj Pool Ext Air Rotary OWWO Expl X Wildcat Cable

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Operator Well Name Comp Date Old Total Depth

Depth to bottom of fresh water 100' Depth to bottom of usable water 800'

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 11/13/87 Signature of Operator or Agent M. Bradford Rine Title President / Geologist

Surface pipe by Alternate: 1 2 X Surface pipe planned to be set 275' +

For KCC Use:

Conductor pipe required -0- Projected Total Depth 3500 feet Formation Arbuckle

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. This Authorization Expires 5-16-88 Approved By 11-16-87

EFFECTIVE DATE: 11-21-87

Walter Drilling

af

275' Pond west of Sec 11-18-87

S 1/2 SE 1/4 NW 1/4 Sec. 12 Twp. 10 S, Rg. 17W... X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep Top of Arbuckle or formation with 25 sacks feet of 60-40 poz. 2% gel. 3% cc. 2nd plug @ ft. deep B/Anhydrite or formation with 25 sacks feet of 3rd plug @ ft. deep B/Dakota + 50' or formation with 100 sacks feet of 4th plug @ ft. deep 325' or formation with 40 sacks feet of 5th plug @ ft. deep 40' into Surf Csg or formation with 10 sacks feet of (2) Rathole to surface minus 5 feet - 15 sacks (b) Mousehole to surface minus 5 feet - 10 sacks

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

RECEIVED STATE CORPORATION COMMISSION

District office use only:

API #15- 163-22,962 Surface casing of feet set with sxs at Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with Hole plugged 19, agent

DEC 9 1987 12-09-198 CONSERVATION DIVISION KCC District #6 NOV 17 1987