

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 10-19-86 month day year

API Number 15-163-22,893-00-00

OPERATOR: License # 5020
Name Rine Exploration Company
Address 300 W. Douglas Ste. 645
City/State/Zip Wichita, Kansas 67202
Contact Person M. Bradford Rine
Phone 316/262-5418

NW/ SE/ NW Sec. 12 Twp. 10 S, Rg. 17 X West
3630 Ft. from South Line of Section
3630 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422
Name Abercrombie Drlg., Inc.
City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 330 feet
County Rooks
Lease Name Nelson Well # 1-12
Ground surface elevation 2025 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: X yes no
Depth to bottom of fresh water 50'
Depth to bottom of usable water 150' 200'
Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 225'
Conductor pipe required none
Projected Total Depth 3525 feet
Formation Arbuckle

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl X Wildcat Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 10/13/86 Signature of Operator or Agent M. Bradford Rine Title Partner/Geologist

For KCC Use:

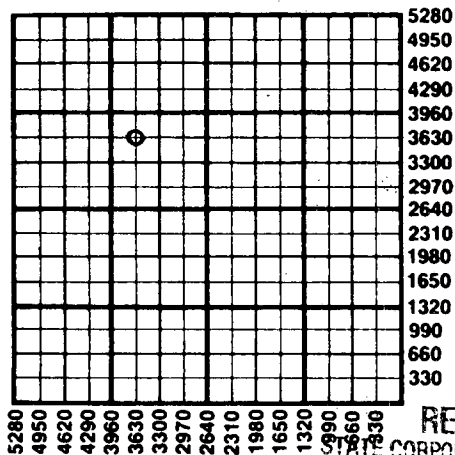
Conductor Pipe Required 11-87 feet; Minimum Surface Pipe Required 200 feet per Alt. 2
This Authorization Expires 10-14-86 Approved By [Signature]

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED

STATE CORPORATION COMMISSION

OCT 14 1986
10-14-1986
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

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Well Drilled For: X Oil SWD Infield Air Rotary Mud Rotary Pool Ext. Air Rotary Wildcat Cable

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For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. This Authorization Expires 10-14-86 Approved By

Spud - 10-17-86 Bill Craig Hauling water Let/KCC

NW/ SE/ NW Sec. 12 Twp. 10 S, Rg. 17 East X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 3 columns: Plug location (e.g., 1st plug @ Arb.), Depth (e.g., 3500 feet), and Material (e.g., 60-40 poz, 6% gel, 3% CaCl).

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15-163-22,893 Surface casing of feet set with sxs at hours 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19, agent

Call Dennis Hamel if plugging orders give 1 OCT 1986 DEC 8 1986 12-08-1986

RECEIVED KCC DISTRICT OFFICE

Form C-1 J2/85 STATE CORPORATION COMMISSION