

EFFECTIVE DATE: 1-31-90

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date February 8, 1990
month day year

E/2 SE SW Sec 32 Twp 9 S, Rg 31 X East West

OPERATOR: License # 5046
Name: Raymond Oil Company, Inc.
Address: P. O. Box 48788
City/State/Zip: Wichita, KS 67202
Contact Person: Wm. S. Raymond
Phone: 316-264-4214

660 feet from South line of Section
2970 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License # 6033
Name: Murfin Drilling Company Rig #2

County: Thomas
Lease Name: Ostmeier Well #: 1
Field Name: Ostmeier UNKNOWN
Is this a Prorated Field? yes no
Target Formation(s): Lansing/Kansas City
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 3005 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 220'
Depth to bottom of usable water: 1800' (1950')
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 250'+
Length of Conductor pipe required: None
Projected Total Depth: 4700'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations: well farm pond other
DWR Permit #: Applying for permit
Will Cores Be Taken?: yes no
If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

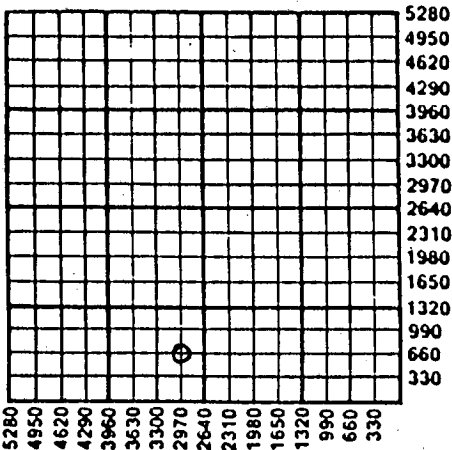
Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: January 25, 1990 Signature of Operator or Agent: Wm. S. Raymond Title: Vice President



RECEIVED
STATE CORPORATION COMMISSION
JAN 26 1990
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15- 173-20,583-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 240' feet per Alt.
Approved by: DPW 1-26-90
EFFECTIVE DATE: 1-30-90
This authorization expires: 7-26-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.