

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 01 16 87 month day year

API Number 15- 163-22,911-00-00

OPERATOR: License # 4668
Name Seville Drilling Corporation
Address P.O. Box 668
City/State/Zip La Crosse, Ks. 67548
Contact Person D.L. Stegman
Phone 913-222-2633

E/2 SW SE Sec. 17 Twp. 10 S, Rg. 20 X West
660 Ft. from South Line of Section
1650 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 4083
Name Western Kansas Drilling, Inc
City/State Hays, Kansas

Nearest lease or unit boundary line 660 feet
County Rooks
Lease Name Thomason Well # 1

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Ground surface elevation 2230 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 180
Depth to bottom of usable water 1000
Surface pipe by Alternate: (2 X)

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 01-05-87 Signature of Operator or Agent Title Expl. & Prod. Manager

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt.
This Authorization Expires 7-8-87 Approved By 1-8-87

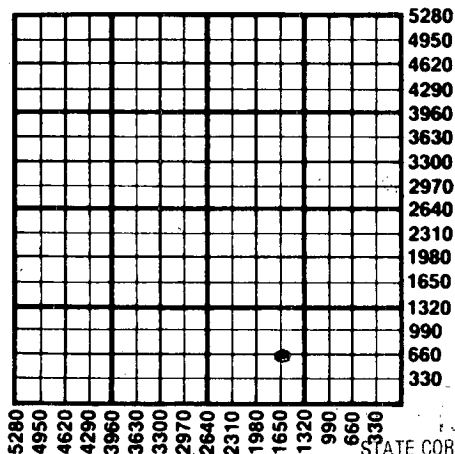
Handwritten signature and initials at bottom right.

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION
JAN 8 1987
01-08-1987
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

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API Number 15- 163-22,911-00-00

OPERATOR: License # 4668 Name Seville Drilling Corporation Address P.O. Box 668 City/State/Zip La Crosse, Ks. 67548 Contact Person D.L. Stegman Phone 913-222-2633

E/2 SW SE Sec. 17 Twp. 10 S, Rg. 20 West 660 Ft. from South Line of Section 1650 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660 feet

County Rooks

Lease Name Thomsen Well # 1

Ground surface elevation 2230 feet MSL

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Depth to bottom of fresh water 180

Depth to bottom of usable water 1000

Surface pipe by Alternate: 2 X

Surface pipe planned to be set 250 feet

Conductor pipe required none

Projected Total Depth 3800 feet

Formation Arbuckle

CONTRACTOR: License # 4083 Name Western Kansas Drilling, Inc. City/State Hays, Kansas 622 2296

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 01-05-87 Signature of Operator or Agent Title Expl. & Prod. Manager

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. This Authorization Expires 7-8-87 Approved By 1-8-87

Approved 1/14/87 E.A.A. Hauling Frank Taggart

E/2 SW SE Sec. 17 Twp. 10 S, Rg. 20 West

JAN 9 1987

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ Arbuckle 250 feet depth with 25-30 sxs of 60-40 pozmix 250' 2nd plug @ C-Anhy 1709 1710 feet depth with 25-30 sxs of 60-40 pozmix 6% gel 3% cc 3rd plug @ Dakota 950 feet depth with 100 shells sxs of 60-40 pozmix 4th plug @ Fresh Water 300 feet depth with 40 sxs of 60-40 pozmix 5th plug @ 40 feet depth with 10 W.P. sxs of 60-40 pozmix (2) Rathole with 15 sxs (b) Mousehole with 10 circ w/jt pipe

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15- 163-22,911 Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19, agent

3861 Plug down RECEIVED STATE CORPORATION COMMISSION APR 22 1987 3:15 PM 1/24/87 Don B 567 864 B Frank Taggart CONSERVATION DIVISION