

FOR KCC USE:

EFFECTIVE DATE: 5-19-93

DISTRICT # 4  
SEAT Yes  No

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM C-1 7/9  
FORM MUST BE TYPE  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date JUNE 1 1993  
month day year

Spot N.W. N.E. N.W. Sec 7 Twp 9 S, Rg 24 East  West

OPERATOR: License # 6037  
Name: STAAB OIL CO.  
Address: 1960 280 AVENUE  
City/State/Zip: HAYS, KANSAS  
Contact Person: FRANCES C. STAAB  
Phone: 913-625-5013

49.50 feet from South / ~~North~~ line of Section  
36.30 feet from East / ~~West~~ line of Section  
IS SECTION  REGULAR  IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: GRAHAM  
Lease Name: MINIMUM Well #: 1  
Field Name: NONE

CONTRACTOR: License # 5655  
Name: SHEELDS DRELLING

Is this a Prorated/Spaced Field? yes  no   
Target Formation(s): LANSING K. C.  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 2495 est. feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Enh. Rec. ... Infield  Mud Rotary  
 Gas ... Storage ... Pool Ext. ... Air Rotary  
 OWD ... Disposal  Wildcat ... Cable  
 Seismic; # of Holes ... Other  
 Other

Water well within one-quarter mile:  yes  no  
Public water supply well within one mile:  yes  no  
Depth to bottom of fresh water: 80-90  
Depth to bottom of usable water: 1350

If OWD: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Surface Pipe by Alternate: 1  
Length of Surface Pipe Planned to be set: 225 ✓  
Length of Conductor pipe required: None  
Projected Total Depth: 4100  
Formation at Total Depth: BASE K C

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

Water Source for Drilling Operations: SPRING WATER FED NOT MORE THAN 2. ft. deep  
DWR Permit #: 2. ft. deep  
Will Cores Be Taken?  yes  no  
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief  
Date: May 12-93 Signature of Operator or Agent: Frances C. Staab Title: Partner

FOR KCC USE:  
API # 15- 065-22712-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 225 feet per Alt.   
Approved by: CB 5-14-93  
This authorization expires: 11-14-93  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION

MAY 14 1993  
05-14-1993  
CONSERVATION DIVISION  
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field pronation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR STAAB OIL CO  
 LEASE MINIMUM  
 WELL NUMBER 1  
 FIELD NONE

LOCATION OF WELL: COUNTY GRAHAM  
4950 feet from south/~~section~~ line of section  
3630 feet from east/~~section~~ line of section  
 SECTION 7 TWP 9 RG 24

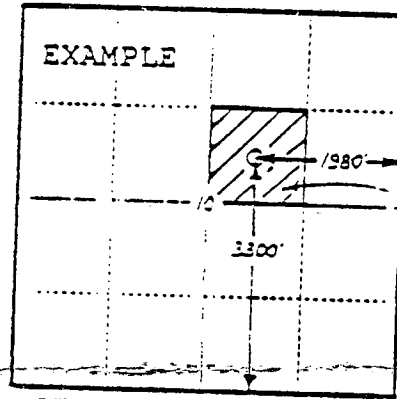
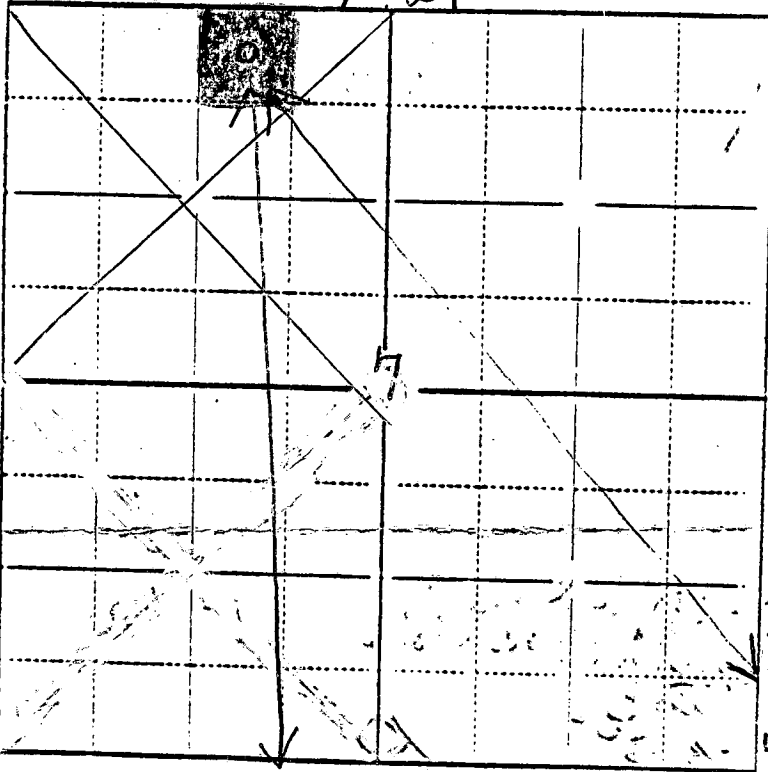
NUMBER OF ACRES ATTRIBUTABLE TO WELL 160  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 IF SECTION IS IRREGULAR LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW X SE \_\_\_\_\_ SW  
 PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)

9-24



South line  
 Graham County

East line

SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.