

EFFECTIVE DATE: 11-14-93  
DISTRICT # 4  
SSAT, Yes, No

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPE  
FORM MUST BE SIGN  
ALL BLANKS MUST BE FILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 15, 1993  
month day year

Spot 150 N NW SW Sec 8 Twp 9S S, Rg 24

OPERATOR: License # 5248  
Name: OLYMPIC PETROLEUM COMPANY  
Address: 2121 So. Columbia Avenue  
City/State/Zip: Tulsa, Oklahoma 74114  
Contact Person: James E. Silver  
Phone: 918 747-8091

1140 feet from South / NEED line of Section  
330 feet from East / West line of Section  
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License # 5886  
Name: Chief Drilling Company, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side  
County: Graham  
Lease Name: KEITH Well #: 1  
Field Name: no NA

Well Drilled For: Well Class: Type Equipment:

- X Oil Enh Rec Infield Mud Rotary  
Gas Storage Pool Ext. Air Rotary  
OAWD Disposal X Wildcat Cable  
Seismic: # of Holes Other

Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Lansing-Kansas City  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 2461 feet MS

If OAWD: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no  
Depth to bottom of fresh water: 80  
Depth to bottom of usable water: 1260

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:

Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 250  
Length of Conductor pipe required: None

Bottom Hole Location:

Projected Total Depth: 4,050  
Formation at Total Depth: Lansing-Kansas City

Water Source for Drilling Operations:  
well farm pond X other

DWR Permit #:  
Will Cores Be Taken?: yes X no  
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement. In all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 1, 1993 Signature of Operator or Agent: James E. Silver Title: Managing Partner

FOR KCC USE:  
API # 15- 065-22730-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 250 feet per Alt: X (2)  
Approved by: CB 11-9-93  
This authorization expires: 5-11-94  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

STATE OF KANSAS  
RECEIVED  
NOV 04 1993  
CONSERVATION DIVISION  
WICHITA, KANSAS

24

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY Graham  
1140 feet from south/north line of section  
330 feet from east/west line of section  
 SECTION 8 TWP 9S RG 24W

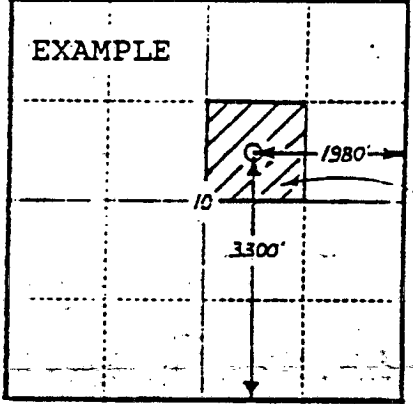
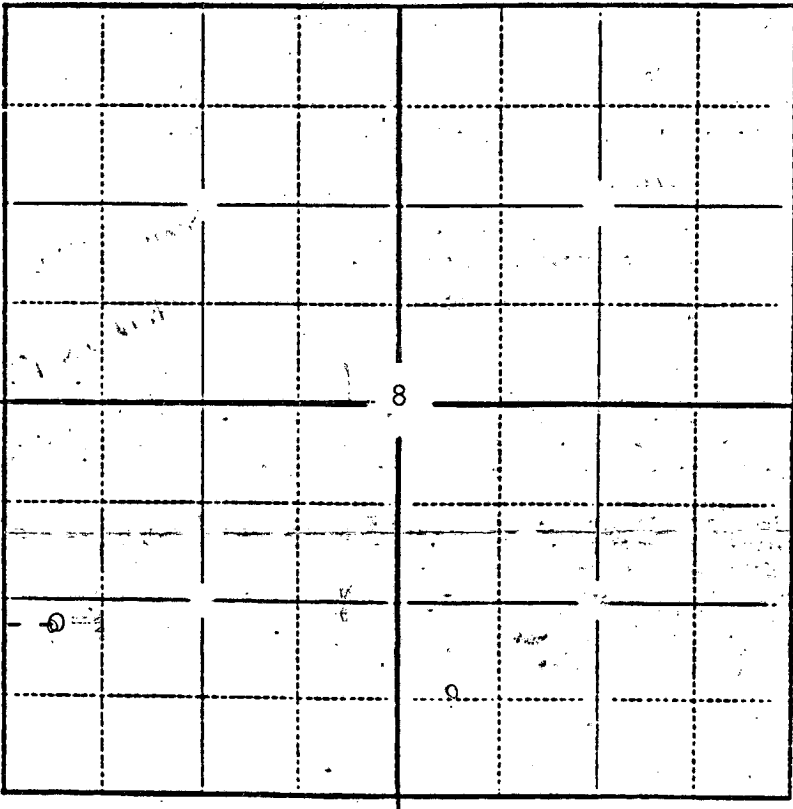
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.