

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date September 18, 1987 month day year

API Number 15-065-21,057-A00-01 "OWWO"

OPERATOR: License # 03252 Name Venture Resources Address 1130 Denver Club Building, 518 SW City/State/Zip Denver, Colorado 80202 Contact Person Ronald Mackey Phone (303)-573-6634

NW SW NE Sec. 2 Twp. 9 S, Rg. 24 3630 2310 Ft. from South Line of Section Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8241 Name Emphasis Oil Operations City/State P. O. Box 506, Russell, KS 67665-0506

Nearest lease or unit boundary line 330 feet County Graham Lease Name Harvey Well # 1

Well Drilled For: Oil SWD Infield X Mud Rotary Gas Inj Pool Ext Air Rotary X OWWO Expl X Wildcat Cable

Ground surface elevation feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no

If OWWO: old well info as follows:

Operator Mobile C. Hoover Well Name #1 Wilma Harvey Comp Date 10-7-78 Old Total Depth 3965

Depth to bottom of fresh water 200' Depth to bottom of usable water 1200' Surface pipe by Alternate: 1 2 X

Surface pipe planned to be set previously set 258' Conductor pipe required N/A Projected Total Depth 3965 feet Formation Lansing-Kansas City

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date Signature of Operator or Agent Title Agent

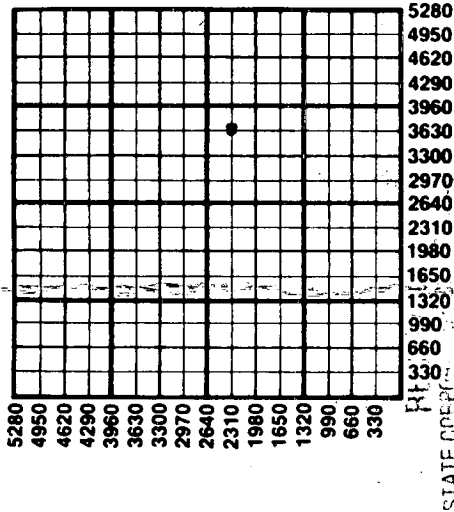
Production string will be immediately cemented from below usable water to surface feet per Alt. X

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. This Authorization Expires 3-1-88 Approved By 82-87

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

### A Regular Section of Land 1 Mile = 5,280 Ft.



08-13-1987

AUG 31 1987

CONSERVATION DIVISION  
Wichita, Kansas

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238