

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE:

FORM MUST BE TYPED

DISTRICT 4  
S&AT Yes  No

State of Kansas

FORM MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date NOV 15 1992  
month day year

Spot NW SW NW Sec 36 Twp 9 S. Rg 24 East West

OPERATOR: License # 6037  
Name: STAAB OIL CO.  
Address: 1960 280 AVENUE  
City/State/Zip: HAYS, KANSAS 67601  
Contact Person: FRANCIS C. STAAB  
Phone: 913 625-5013

3630 feet from South line of Section  
4950 feet from East line of Section  
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License # 5655  
Name: SHEIELDS DRILLING CO.

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: GRAHAM  
Lease Name: BENSON Well #: 1  
Field Name: WILDCAT

Well Drilled For: Well Class: Type Equipment:  
Oil Enh Rec Infield Mud Rotary  
Gas Storage Pool Ext. Air Rotary  
OWWD Disposal Wildcat Cable  
Seismic: # of Holes Other

Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): LANSING K.C.  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 2490 EST feet MSL

If OWWD: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes XX no  
Depth to bottom of fresh water: 80  
Depth to bottom of usable water: 450

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 230  
Length of Conductor pipe required:  
Projected Total Depth: 4100

Formation at Total Depth: BASE OF K.C.  
Water Source for Drilling Operations:  
FESPRING WATER DRAW well farm pond X other  
DWR Permit #: 2FT. DEEP

Will Cores Be Taken? yes X no  
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Nov 1 1992 Signature of Operator or Agent: Francis C. Staab Partner

FOR KCC USE:  
API # 15- 065-22700-0000  
Conductor pipe required None feet  
Minimum surface pipe required 230' feet per Alt. X  
Approved by: C.B. 11-2-92  
This authorization expires: 5-2-93  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION

NOV 2 1992  
11-02-1992  
DIVISION  
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

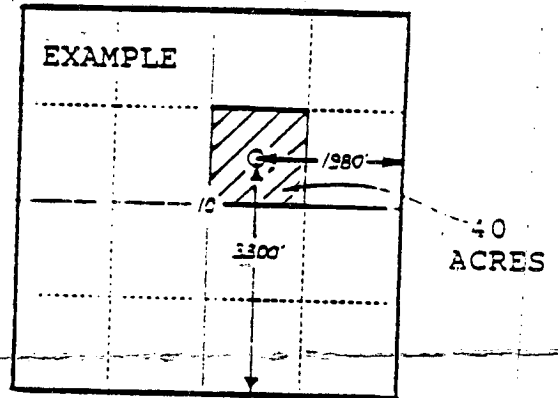
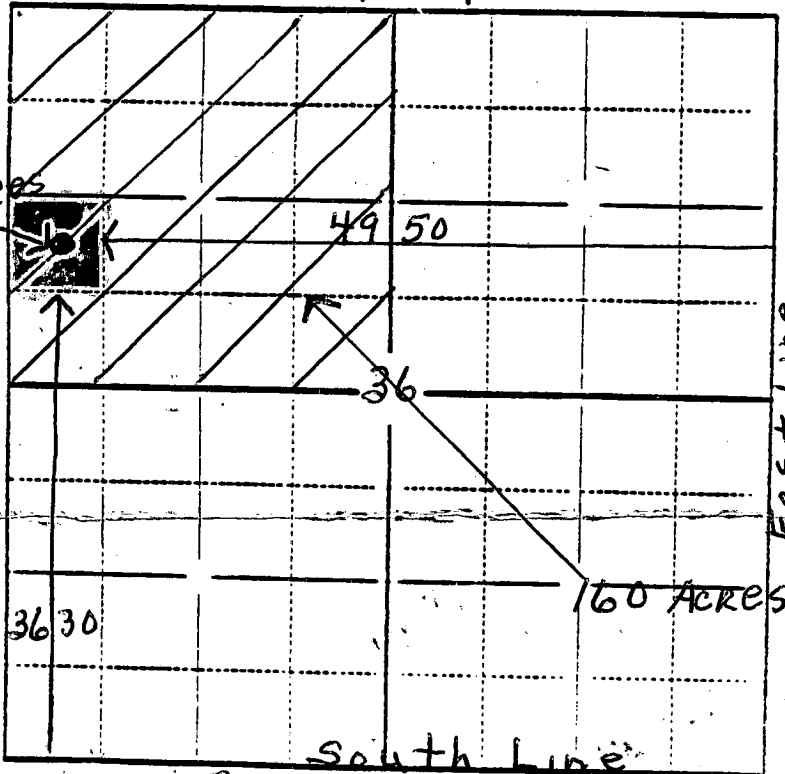
API NO. 15- \_\_\_\_\_  
 OPERATOR STAAB OIL CO. LOCATION OF WELL: COUNTY GRAHAM  
 LEASE BENSON 3630 feet from ~~3630~~ line of section  
 WELL NUMBER 1 4950 feet from ~~4950~~ line of section  
 FIELD WILDCAT SECTION 36 TWP 9 RG 2424

NUMBER OF ACRES ATTRIBUTABLE TO WELL 160 IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE NW SW NW of NW/4 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW X SE SW  
**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)

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In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 9 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.