FORM MUST BE SIGNED

FORM C-1 4/90

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well ww\_East SW NW 31 08 Expected Spud Date.....06/18/91 month day 3530 feet from South Line of Section feet from East Line of Section OPERATOR: License #...30420 (Note: Locate well on Section Plat on Reverse Side) Name: VII NATURAL RESOURCES UNKINOEN Address 1 1503 VINE STREET UNIT F County: GRAHAM City/State/Zip: ... HAYS, KS 67601IAND HOLLEY Contact Person: JASON DINGES Lease Name:... UNKNOWN Phone: 913-628-2296 Field Name: ... Is this a Prorated Field? BASE-LANSING/KĈ CONTRACTOR: License #...8241... Target Formation(s):.. Name: EMPHASIS OIL OPERATIONS Nearest lease or unit boundary: 330 Ground Surface Elevation: EST 2465 Well Drilled For: Well Class: Type Equipment: Domestic well within 330 feet: ....yes Municipal well within one mile: ....yes XX Oil XX.Mud Rotary XXInfield Depth to bottom of fresh water:.... ...Gas ....Pool Ext ....Storage Depth to bottom of usable water:.. OWWO ....Wildcat ....Disposal ....Cable Surface Pipe by Alternate: ....Seismic; ....# of Holes Length of Surface Pipe Planned to be set: . . . Length of Conductor Pipe required:. If OWWO; old well information as follows: Projected Total Depth: ..... Operator: BASE-LANSING/KC Well Name:.... Water Source for Drilling Operations: Comp Date: .....Old Total Depth..... DWR Permit#...... Directional, Deviated or Horizonal Wellbore?....yes. X will Cores Be Taken? If yes, total depth location:................................ If yes, proposed zone:.......... AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; . The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: ... 06/13/91 Signature of Operator or Agent: D. K. D. D. Title: .... AS AGENT FOR KCC USE: 88 API # 15- 065-22, Conductor Pipe required

11:25

Minimum surface pipe required Approved by: Min b -14-9 EFFECTIVE DATE: 6-19 This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

-File Drill Pit Application (form CDP-1) with Intent to Drill;

-File Completion Form ACO-1 within 120 days of spud date;

-File acreage attribution plat according to field proration orders;

-Notify appropriate district office 48 hours prior to workover or re-entry;

-Submit plugging report (CP-4) after plugging is completed;

-Obtain written approval before disposing or injecting salt water, And

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## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 167202 100

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りとさら OPERATOR VJI NATURALD (RESOURCES				LOCATION OF WELL: 0210				
LEASE HOLLEY				3530 feet north of SE corner				
WELL	WELL NUMBER 6-16				4950 (H)feet; west/of/SEMcorner			
FIEL	FIELD UNKNOWN				Séc.TIV3	<u> 1 TF<b>T</b>AFTØ8 :</u>	(RIV 2412) WW	
		PAHASI	)			3, KS 676		
NOT (	OF ACRES ATTRIBUTED OF WELL			IS SECTION REGULARY MOTUREGULAR?  IF IRREGULAR, LOCATE WEEL STROMONEAREST				
DESCRIPTION OF ACREAGE				CORNER BOUNDARY.				
NOTE	: If plat det	oicted is insuff aled or surveyed	icient I plat.	for your	circums LONS	tances, You TARHIO II	ù may attach  O 818AHTMT	
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GPAT	78 Y						66/13/91	
In plo	itting the propose	d location of the well	. 'vou must	show:			88	
				* }	•			
<u>i</u> 1)		which you are using the surrounding partial se					i.e. 1 section, 1	
2)	the well's loca supply in adjoin of the Commissi	tion relative to the l ning drilling units, pu on;	ocation of ursuant to	f other well K.A.R. 82-3	ls producing 3-108, 82-3-2	from the same 207, 82-3-312,	common source of or special orders	
´ 3)	the distance of	the proposed drilling	location	from the se	ection's eas	t and south lie	nes; and	
, 4)	the distance to	the nearest lease or	unit bound	dary line.				
I here	by certify that t	he statements made her	ein are tr	ue and to t	the best of r	ny knowledge ar	nd belief.	
Signat	out 84/db314901	r Agent	WDer					

Search, Inc. AS AGENT 316-256-5415