For KCC Use:	3.31.03
Effective Date:_	1/
District #	<u> </u>
SCA2 TO Voc	□ No.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Bottom Hole Location: MAR 2 5 2003 (Note: Apply for Permit with DWR)		All blanks must be F	illed
OPERATOR: Licenses 30/20 OPERATOR: Licenses 30/20 Interes Viricent Income da vol VI Natural Resources, Inc. OPERATOR: See 1 1000 Interes Viricent Income da vol VI Natural Resources, Inc. OPERATOR: See 1 1000 Interes Viricent Income da vol VI Natural Resources, Inc. OPERATOR: Licenses 30/20 Interes Viricent Income da vol VI Natural Resources, Inc. OPERATOR: Licenses 30/20 Interes Viricent Income da vol VI Natural Resources, Inc. OPERATOR: Licenses 30/20 Interes Viricent Income da vol VI Natural Resources, Inc. OPERATOR: Licenses 30/20 Interes Viricent Income da vol VI Natural Resources, Inc. OPERATOR: Licenses 30/20 Interes Viricent Income da vol VI Natural Resources, Inc. OPERATOR: Licenses 30/20 Interes Viricent Income da vol VI Natural Resources, Inc. OPERATOR: Licenses 30/20 Interes Viricent Income da vol VI Natural Resources, Inc. OPERATOR: Licenses 30/20 Interes Viricent Income da vol VI Natural Resources, Inc. OPERATOR: Licenses 30/20 Interes Viricent Income da vol VI Natural Resources, Inc. OPERATOR: Licenses 40/20 Interes Viricent Income da vol VI Natural Resources See 1 Inc. OPERATOR: Licenses 40/20 Interes Viricent Income da vol VI Natural Resources See 1 Inc. OPERATOR: Licenses 40/20 Interes Viricent Income da vol VI Natural Resources See 1 Inc. OPERATOR: Licenses 40/20 Interes Viricent Income da vol VII Natural Resources See 1 Inc. OPERATOR: Licenses 40/20 Interes Viricent Income da vol VII Natural Resources See 1 Inc. OPERATOR: Licenses 40/20 Interes Viricent Income da vol VII Natural Resources See 1 Inc. OPERATOR: Licenses 40/20 Interes Viricent Income da vol VII Natural Resources See 1 Inc. OPERATOR: Licenses 40/20 Interes Viricent Income da vol VII Natural Resources See 1 Inc. OPERATOR: Licenses 40/20 Interes Viricent Income da vol VII Natural Resources See 1 Inc. OPERATOR: Licenses 40/20 Interes Viricent Income da vol VII Natural Resources See 1 Inc. OPERATOR: Licenses 40/20 Interes Viricent Income da vol VII Natural Resources See 1 Inc. OPERATOR: Licenses 40/20 Interes V		and the second section of the second second second second section section sections and the second section sections are second sections as the second section s	•
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Section Sect	montn day year	Sec; 1wp S. n [_] v	
In the content of the Public Plant of the Pu	OPERATOR: License# 30420		
Addrages 30-38 48th Sirred Country Count	Name: Vincent Innone dba VIJ Natural Resources, Inc.	leat from V Line of Section	
Collect Person 1990 Dingse Phone, 755-625-8380 CONTRACTOR. Licenses 30076 Name. And Anderson disa A & A Production Well Drilled For: Well Class: Type Equipment: Collect Person 1990 Dingse Pool Ext. Air Rotary	30-38 48th Street	Is SECTIONRegularIrregular?	
County Grainm Person : 359:00 Lingse CONTRACTOR: Lionnes : 30076 Nome: ARMy Anderson das A. & Production Wall Drilled For. Well class: Oil Einh Rec Infield Mud Rotary Oil Einh Rec Infield Mud Rotary Oil Einh Rec Infield Mud Rotary Own Disposal Wildcat Cable Other Other Other Other	City/State/Zip: Astoria, NY 11103		
PRONE_RESESSAGE CONTRACTOR: Losense# 30076	Contact Person, Jason Dinges	County: Graham	
CONTRACTOR: Leanage 30070	Phone: 785-625-8360	Lease Name: Holley Well #: 6-F	
Name	30076	Field Name: Holley	
New Drilled For. Well Class: Type Equipment: Ground Surface Elevation: 2470 est. Type Equipment: Type Equipment: Type Equipment: Ground Surface Elevation: 2470 est. Type Typ	CONTRACTOR: License#		No
Well Drilled For. Well Class: Pype, Edupment. Ground Surface Elevation: 2470 est. feet MSL Ground Surface Elevation: 2470 est. feet MSL Water well within one-quarter mile: west with one-quarter mile: with one-quarter mile: west with one-quarter mile: west with one-quarter mile: with on	Name: Taray Fandords Fadda Fad	Target Information(s): Lansing Kansas City	
Count Surface Elevation: Set Michael Cable Cab	Well Drilled For: Well Class: Type Equipment:	Tourist Touris	
Gas Storage Pool Ert Gable G		Ground Surface Elevation: 2470 est. feet	~ ~
Selamic: of Holes Other		•	No -
Depth to bottom of leash waters 1300		,,,,	No -
Depth to bottom of usable water. Surface Pipe by Rhemate:			
If OWWO: old well information as follows: Operator: Operator: Operator: Original Completion Date: Original Completion Date			En -
Operator: Well Name: Original Completion Date: Original Completion Date:		Surface Pipe by Alternate: 1 2 200' MSAS CORPORATION	COMMISSI
Well Name: Original Completion Date: Origina		Length of Conductor Piles and 12'	
Original Completion Date: Company of Permit C	•		
Original Completion Date: Water Source for Drilling Operations: Wilchita KS Water Source for Drilling Operations: Water Source for Drilling Operations: Wilchita KS Water Source for Drilling Operations: Water Source for Drilling Operation of Drilling Operation Operation of Drilling Operation Operatio		Formation at Tatal Depth: Lansing Kansas City MAR 25	20 03
Directional, Deviated or Horizontal Weilbidte? Of Horizontal Weilbidte? No Will Yes, true vertical depth: Bottom Hole Location: WIRP 2 5 2003 KCC DKT #: Will Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office well be notified before well is either plugged or production casing is cemented in 20 days of spud date. Or pursuant to Appendix B* - Eastem Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. In each of the surface pipe required	4 9 200 4 100	Tomation at rotal Deptit.	
If Yes, true vertical depth: DWR Permit #:	Directional, Deviated or Horizontal Wellbore? Yes V No		DIVICION
Note: Apply for Permit with DWR Note: Apply for Permit with Permit with DWR Note: Apply for Permit with Permit with DWR Note: Apply fo	If Yes, true vertical depth:		
Will Cores be taken? If Yes, proposed zone: Will Yes, proposed zone: Will Yes, proposed zone: If Yes, proposed zone: If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-c, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - OC 5 - 2 2 9 0 2 - OO OC 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Bottom Hole Location: MAR 2.5 2003		
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Date:	Snud date: Agent:	•	١.
Mail to: KCC - Conservation Division 120 S. Market - Poem 2079 Wilelia Konna 2079	Spud date: Agent:		24
	Mail to: KCC - Concernation Division 490	•	Ē

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Graham
Operator: Vincent Innone dba VIJ Natural Resources, Inc.	1000 feet from N / S Line of Section
Lease: Holley	2540 feet from E / W Line of Section
Well Number: 6-f Field: Holley	Sec. 31 Twp. 8 S. R. 24 East Wes
Number of Acres attributable to well: QTR / QTR of acreage: NENE - SE - SW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PI AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).