NOTICE OF INTENTION TO DRILL

V	•		(see miles es	1 reverse side)
Expected Spud Da	10	12	87 (see Tules of	API Number 15— 163 - 22, 945 -00-00
Expected Spila Da	mon	th day	year	
OPERATOR: License # N5035 3446 Name Columbia Gas Development Corp. Address P. O. Box 1350 City/State/Zip Houston, Texas 77251-1350 Contact Person J. C. Braswell, Jr.				SE SW SE Sec Twp 8 8, Rg 20 X West 330 Ft. from South Line of Section
				(Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line 330 (unit) feet
CONTRACTOR: License #				Lease Name Garey Well # 25-1 Ground surface elevation 2057 feet MSL
				Domestic well within 330 feet:ves $\frac{X}{}$ no
Well Drilled For:		Well Class:	Type Equipment:	Municipal well within one mile:yes X_no
_X Oil Gas	Storage	Infield Pool Ext.	X Mud Rotary Air Rotary	Depth to bottom of fresh water. 200' Depth to bottom of usable water Base of Dakota @ 900'
owwo	X Expt	Wildcat	Cable	Surface pipe by Alternate: 8-5/8" @ 200' 1 2 X
If OWWO: old well info as follows:				Surface pipe planned to be set .5-1/2"; SC @ 1528
Operator				Conductor pipe requiredNone.
Well Name				Projected Total Depth 3782 MD/TVD feet Formation Arbuckle
I certify that well will comply with K.S.A. 55-101, et seq., plus eyentually plugging hole to KCC specifications.				
Date 9/9/87 Signature of Operator or Agent Ayna Roque Title Regulatory Technician				
For KCC Use: Conductor Pipe R	equired	ipe Required		
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. X 2				

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

- I. Notify District office before setting surface casing.
- 2. Set surface easing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.

5. Prior to filing Intent, prepare a proposed plugging plan in case well is 95. File. ...

9 D & A, then obtain approved

2 to setting surface pipe.

9 Submit plugging report (CP-4) to K.C.C. after plugging is completed.

1 injection docket number before disposing of sal

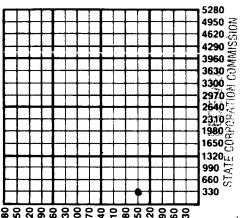
Obtain an approved injection docket number before disposing of salt water.

- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202-1212 (316) 263-3238

A Regular Section of Land 1 Mile = 5,280 Ft.

71.



Sec. 25, T8S, R20W Rooks County, Kansas Garey #25-1