

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 5-9-87 month day year

API Number 15-163-22,919-00-00 East

OPERATOR: License # 5393 Name A. L. Abercrombie, Inc. Address 801 Union Center City/State/Zip Wichita, KS 67202 Contact Person Jack L. Partridge Phone (316) 262-1841

C SE SE Sec. 18 Twp. 8 S, Rg. 19 X West 660' Ft. from South Line of Section 660' Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422 Name Abercrombie Drilling, Inc. City/State Wichita, Kansas

Nearest lease or unit boundary line 660 feet

County Rooks

Lease Name Lowry Well # 1

Ground surface elevation 1967 feet MSL

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl X Wildcat Cable

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Surface pipe by Alternate: 1 2 X

Depth to bottom of fresh water 150

Depth to bottom of usable water 850

Surface pipe planned to be set 250'

Projected Total Depth 3500 feet

Formation Arbuckle

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date 4-15-87 Signature of Operator or Agent Jack L. Partridge Title Vice President

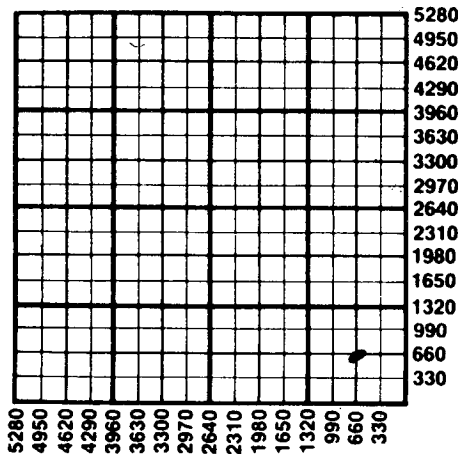
For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. 4 1/2"

This Authorization Expires 10-17-87 Approved By 4-17-87

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

APR 17 1987

CONSERVATION DIVISION
Wichita, Kansas

- Important procedures to follow:**
1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 7. Obtain an approved injection docket number before disposing of salt water.
 8. Notify K.C.C. within 10 days when injection commences or terminates.
 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

4-12-87