

EFFECTIVE DATE

3-8-92

State of Kansas

FORM MUST BE TYPED

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

DISTRICT# 4

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

SGA?...:Yes. X No

Spot

EAST

EXPECTED SPUD DATE: 03 05 92

C SE SW SE Sec 25 Twp. 08 S, Rg 19 WW WEST

month day year

330 feet from (South) / Line of Section

1650 feet from (East) / Line of Section

Operator: License#: 09860

IS SECTION XX REGULAR IRREGULAR?

Name: CASTLE RESOURCES, INC.

NOTE: Locate well on the Section Plat on Reverse Side)

Address: 1200 E. 27TH BANK IV SUITE C

COUNTY: ROOKS

City/State/Zip: HAYS KS. 67601

LEASE NAME: SLANSKY WELL#: 1

Contact Person: JERRY GREEN

Field Name: UNKNOWN

Phone: 913-625-5155

Is this a Prorated/Spaced Field? yes XX no

CONTRACTOR: License # 08241

Target Formation(s): LANSING-ARBUCKLE

Name: EMPHASIS OIL OPERATIONS

Nearest lease or unit boundary: 330

Ground Surface Elevation: 1950 feet MSL

Well Drilled For: Well Class: Type Equipment:

Water well within one-quarter mile: yes XX no

Public water supply well within one mile: yes XX no

XX Oil Enh Rec XX Infield XX Mud Rotary

Depth to bottom of fresh water: 180

Gas Storage Pool Ext. Air Rotary

Depth to bottom of usable water: 875

OWWO Disposal Wildcat Cable

Surface Pipe by Alternate: 1 XX 2

Seismic; # of Holes Other

Length of Surface Pipe Planned to be set: 200

Other

Length of Conductor Pipe required: NONE

If OWWO: old well information as follows:

Projected Total Depth: 3450

Operator:

Formation at Total Depth: ARBUCKLE

Well Name:

Water Source for Drilling Operations:

Comp. Date: Old Total Depth

well XX farm pond other

DWR Permit#

Directional, Deviated or Horizontal wellbore? yes XX no

Will Cores Be Taken? yes XX no

If yes, true vertical depth:

If yes, proposed zone:

Bottom Hole Location

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation
4. If the well is dry hole, an agreement between the operator and district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN (120) DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 03/02/92

Signature of Operator or Agent:

SEARCH/ INC., 316-265-5415

Title

AGENT

389

FOR KCC USE:
API # 15- 163-23196-00-00
Conductor Pipe required None feet
Minimum surface pipe required 200 feet per Alt. X(2)
Approved by: 20 3-3-92

This Authorization expires: 9-3-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with intent to Drill;
File Completion Form ACO-1 within 120 days of spud date;
File acreage attribution plat according to field prorations orders;
Notify appropriate district office 48 hour prior to workover or re-entry;
Submit plugging report (CP-4) after plugging is completed;
Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-286.

CONSERVATION DIVISION WICHITA, KS

MAR 2 1992

KANSAS CORPORATION COMMISSION

RECEIVED

Handwritten numbers and dates: 75, 08, 1992

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY \_\_\_\_\_  
 \_\_\_\_\_ feet from (South) / North Line of Section  
 \_\_\_\_\_ feet from (East) / West line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

# ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

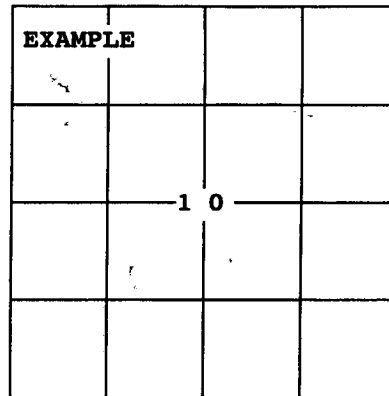
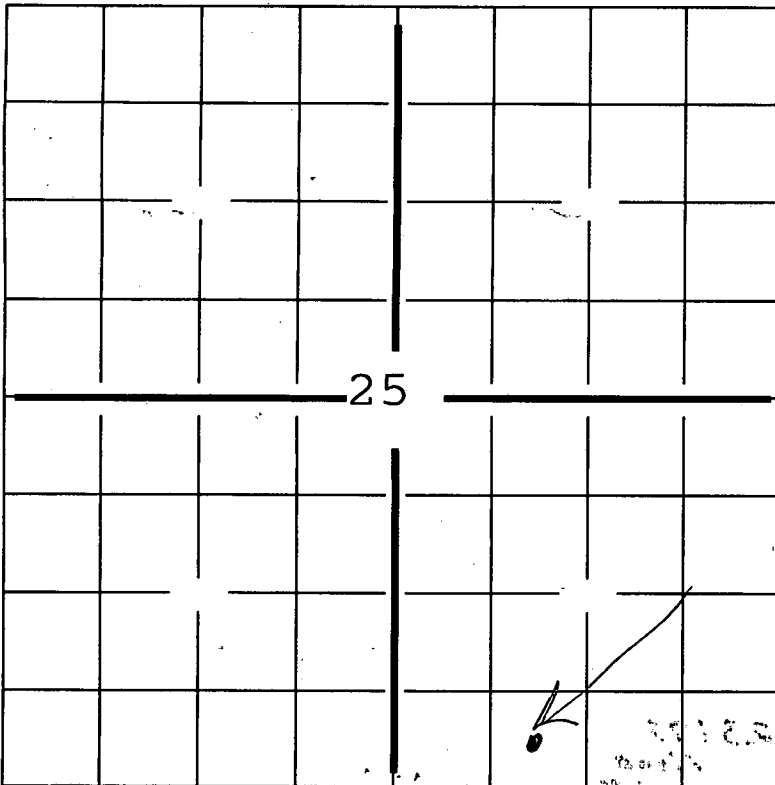
IS SECTION XX REGULAR or \_\_\_\_\_ IRREGULAR  
**IF SECTION IS IRREGULAR, LOCATE WELL FROM**

**NEAREST CORNER BOUNDARY**

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



**40  
ACRES**

**SEWARD CO.**

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.