

EFFECTIVE DATE: 1-28-91

FAX 913-434-2023

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 1-26-91
month day year

NE. .NW. .NW. Sec .22. Twp ..8.. S, Rg .19. X East West

OPERATOR: License # 30278 & 08914
Name: United Resource Technology & (H&C Oil Oper)
Address: P.O. Box 86
City/State/Zip: Plainville, Ks. 67663
Contact Person: Charles R. Ramsay
Phone: 913-434-7434

.....4950..... feet from South line of Section
.....4290..... feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 8241
Name: Emphasis Oil Operations

County: ..Rooks
Lease Name: ..Kellogg Well #: ..1
Field Name: ..Inkown
Is this a Prorated Field? yes .X. no
Target Formation(s):Arbuckle
Nearest lease or unit boundary: ...330
Ground Surface Elevation:2150 est feet MSL
Domestic well within 330 feet: yes .x. no
Municipal well within one mile: yes .x. no
Depth to bottom of fresh water:100 180
Depth to bottom of usable water:1000 1050
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 200
Length of Conductor pipe required: 3475 None
Projected Total Depth:3475
Formation at Total Depth:Arbuckle
Water Source for Drilling Operations:
... well .X. farm pond other
DWR Permit #:
Will Cores Be Taken?: yes .X. no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
.X Oil ... Inj .X Infield .X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes .X. no
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: ...1-16-91..... Signature of Operator or Agent: Charles R. Ramsay Title: Agent

CONTACT DISTRICT OFFICE PRIOR TO SPUDDING FOR APPROVAL

FOR KCC USE:
API # 15- 163-23,140-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. 2
Approved by: mdw 1-23-91
EFFECTIVE DATE: 1-28-91
This authorization expires: 7-23-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

KCC OFFICE USE ONLY
W 11:55 D
CT 1-23-91 CT

RECEIVED
STATE CORPORATION COMMISSION
JAN 17 1991
CONSERVATION DIVISION
Wichita, Kansas
1/17/91
MB1

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

EFFEIVE DATE

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

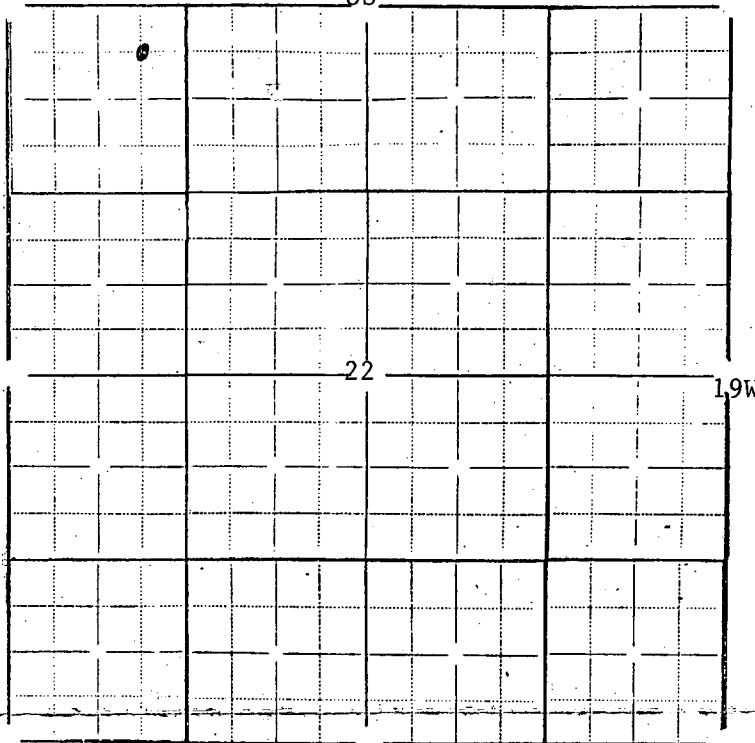
H&C Oil Operating

OPERATOR United Resource Technology & LOCATION OF WELL: NE NW NW
 LEASE Kellogg #1 4950 feet north of SE corner
 WELL NUMBER #1 4290 feet west of SE corner
 FIELD Unknown NW Sec. 22 T 8 R 19 E/W
 COUNTY Rooks
 NO. OF ACRES ATTRIBUTABLE TO WELL 10.10 IS SECTION X REGULAR IRREGULAR?
 IF IRREGULAR, LOCATE WELL FROM NEAREST
 DESCRIPTION OF ACREAGE Pasture CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT

8S



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, section section on section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

CONTACT DISTRICT OFFICE PRIOR TO SPIDDING FOR APPROVAL FOR KCC OFFICE USE ONLY

W
CT

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Charles R. Ramsay
 Date 1-16-91 Title Agent