

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... 11 22 1988  
month day year

API Number 15— 003-22,970-00-00 10  
X East

OPERATOR: License #..... 3523

APP NE SE NE Sec. 10 Twp. 23 S, Rg. 21  
3855 Ft. from South Line of Section  
170 Ft. from East Line of Section

Name ..... KERR MANAGEMENT

Address ..... 9701 E. Arapahoe Road

City/State/Zip ..... Englewood, Colo. 80112

Contact Person..... Bob Sadler

Phone..... (913) 756-2223

(Note: Locate well on Section Plat on reverse side)  
Nearest lease or unit boundary line ..... 170 feet  
County..... ANDERSON

CONTRACTOR: License #..... 6451

Name ..... Big "E" Drilling

City/State..... Centerville, Kansas

Lease Name..... LAUGHLIN Well #..... 22  
Ground surface elevation ..... feet MSL

Well Drilled For: Well Class: Type Equipment:

X Oil    \_\_\_ Storage    X Infield    \_\_\_ Mud Rotary  
\_\_\_ Gas    \_\_\_ Inj    \_\_\_ Pool Ext.    X Air Rotary  
\_\_\_ OWWO    \_\_\_ Expl    \_\_\_ Wildcat    \_\_\_ Cable

Domestic well within 330 feet:    \_\_\_yes    X no  
Municipal well within one mile:    \_\_\_yes    X no

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth.....

Depth to bottom of fresh water..... 20  
Depth to bottom of usable water ..... 125  
Surface pipe by Alternate:    1 \_\_\_ 2 X  
Surface pipe planned to be set ..... 20  
Conductor pipe required ..... 0  
Projected Total Depth ..... 900 feet  
Formation..... Burgess

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date .... 11-18-88... Signature of Operator or Agent Frank [Signature] Title..... Agent.....

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 20' feet per Alt. 2

This Authorization Expires..... 5-18-89 ..... Approved By LKM 11-18-88

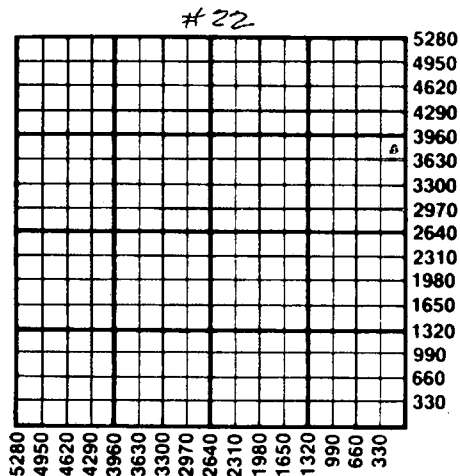
EFFECTIVE DATE: 11-23-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from casinghead to surface within 120 days of spud date.

### A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED  
STATE CORPORATION COMMISSION

NOV 18 1988

CONSERVATION DIVISION

Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238

11-18-88