

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL ^{correction: *}(Location)

(see rules on reverse side)

Expected Spud Date... November 10, 1988
month day year

API Number 15- 003-22,957-00-00 ✓ DIT

OPERATOR: License # 5096

APP. NW. SW. SE Sec. 10. Twp. 23. S. Rg. 19. X East

Name James E. Russell Petroleum, Inc.

*880 Ft. from South Line of Section

Address 536 North Highland

2600 Ft. from East Line of Section

City/State/Zip Chanute, KS 66720

(Note: Locate well on Section Plat on reverse side)

Contact Person... G. Bob Barnett

Nearest lease or unit boundary line 40 feet

Phone 316-431-0755

County Anderson

CONTRACTOR: License # 6142

Lease Name McGhee Well # W-20

Name Town Oil Company

Ground surface elevation NA feet MSL

City/State R.R. #4 Paola, KS 66071

Domestic well within 330 feet: yes X no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: yes X noX Oil X Storage X Infield X Mud Rotary

Depth to bottom of fresh water 30

X Gas X Inj X Pool Ext. X Air Rotary

Depth to bottom of usable water 125

X OWWO X Expl X Wildcat X CableSurface pipe by Alternate: 1 X 2

If OWWO: old well info as follows:

Surface pipe planned to be set 20

Operator

Conductor pipe required None

Well Name

Projected Total Depth 790 feet

Comp Date Old Total Depth

Formation Squirrel

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 10-28-88 Signature of Operator or Agent X. G. Bob Barnett Title General Manager

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 20' feet per Alt. X (2)This Authorization Expires 4-30-89 Approved By LKM 11-2-88 Dir. Rcv'd: 10-31-88

EFFECTIVE DATE: 11-5-88

* WAS: 800' FSL

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

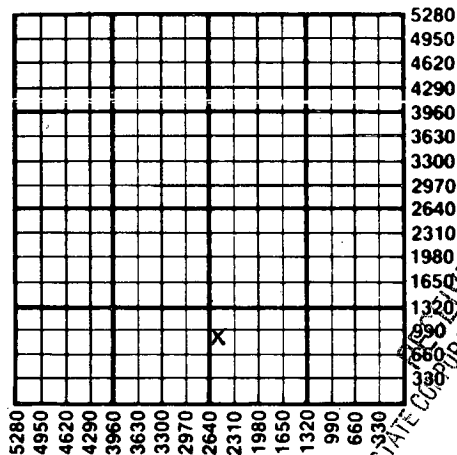
Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
NOV 1 1988
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas