

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ... October 28, 1985 ... month day year

API Number 15- 065-22,257-00-00

OPERATOR: License # 6718
Name Fell Oil & Gas Company
Address Box 9487
City/State/Zip Tulsa, OK 74157
Contact Person Bruce L. Taton
Phone (918) 446-6114

SW NE SW Sec. 23 Twp. 8 S, Rg. 22 East West
1650 3630
Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5107
Name H-30, Inc.
City/State Wichita, Kansas

Nearest lease or unit boundary line 990 feet
County Graham
Lease Name Morris Well # 2

Well Drilled For: Well Class: Type Equipment:
X Oil SWD X Infield X Mud Rotary
Gas Inj Pool Ext. Air Rotary
OWWO Expl Wildcat Cable

Ground surface elevation 2167 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Surface pipe by Alternate: 1 2 X
Depth to bottom of fresh water 350
Depth to bottom of usable water 1000
Surface pipe planned to be set 350 370
Projected Total Depth 3800 feet
Formation Arbuckle

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.
Date 10-22-85 Signature of Operator or Agent Sherry Oliver Title Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2

This Authorization Expires 4-23-86 Approved By 10-23-85

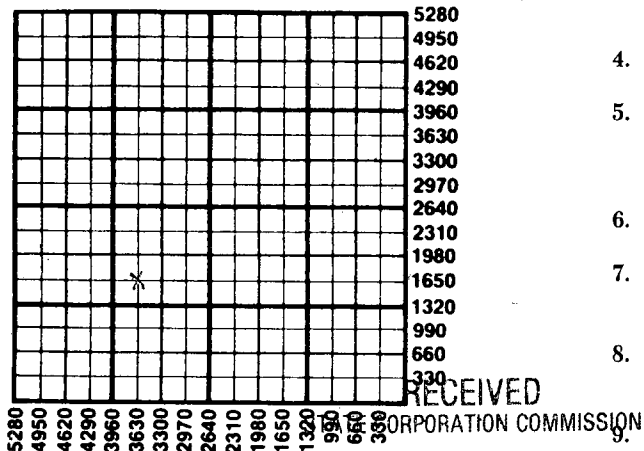
RCH/KOHE

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



OCT 23 1985  
10-23-1985  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238