3-1-87

State of Kansas

NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

CORRECTION

41-87

(see rules on reverse side)

Starting Date month day year			API Number 15—065-22,357-00~00
			Children Country of the that CM Art East
OPERATOR: License # 04959  Name ZPC Petroleum, Inc.			East E/2 SW SE NW Sec. 23 Twp. 8 S, Rg. 22 X West
Name ZPC Petroleum, Inc.			Ft. from South Line of Section
Address 9319 E. Harry Suite #122 City/State/Zip Wichita, Kansas 67207			3465' Ft. from East Line of Section
City/State/Zip Wichita, Kansas 67207			(Note: Locate well on Section Plat on reverse side)
Contact Person Jon R. (Zeb) Stewart			Nearest lease or unit boundary line330. feet
Phone. (316)683-8838			County Graham
CONTRACTOR: License # 5302			Lease Name. Radcliffe Well # 1-23
Name Red Tiger Drilling Co.			Ground surface elevation
City/State Wichita, Kansas			
•			Domestic well within 330 feet:yes _X_no
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile:yes _X_no
X Oil SWD	Infield	X Mud Rotary	Domestic well within 330 feet:  Municipal well within one mile:  Depth to bottom of fresh water. 200'  Depth to bottom of usable water 1070'
Gas Inj	X Pool Ext.	Air Rotary	Depth to bottom of fresh water. 200'  Depth to bottom of usable water 1070'
OWWO Expl	Wildcat	Cable	
If OWWO: old well info as follows:			Surface pipe planned to be set 250'
Operator			Conductor pipe required
Well Name			Projected Total Depth3800' feet
Comp Date Old Total Depth			Formation Arbuckle
I certify that well will compl	v with K.S.A. 55-10	01, et seg <del>a plus</del> eventua	by plugging hole to KCC specifications.
Date 3-30-8/ Si	mature of Operato	TOT Agant Vite I	k TXOLACIAN Tile President
E YOU II	<b>6</b>		
Conductor Pine Required	foot	Minimum Surface Pi	ne Required 250 feet per Alt & 50
For KCC Use: Conductor Pipe Required			
ins Aumorization Expires.	······································	. 77 6	Approved by
			KUMS: 72545220 2803 132
			3630 FEL

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

## Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

## A Regular Section of Land 1 Mile = 5.280 Ft.

