

CARD MUST BE TYPED

NOTICE OF INTENTION TO DRILL

State of Kansas
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 10 - 21 - 85
month day year

API Number 15- 065-22,251-00-00

OPERATOR: License # 5063

SESSWSW (location) Sec 26 Twp 8 S, Rge 22 East West

Name Energy Exploration, Inc.

Address 1002 S. Broadway

City/State/Zip Wichita, Kansas 67211

Contact Person Brad Lehl

Phone (316) 267-7336

330' Ft North from Southeast Corner of Section

4290' Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5107

Name H-30 Drilling, Inc.

City/State Wichita, Kansas

Nearest lease or unit boundary line 330 feet.

County Graham

Lease Name Kirkpatrick Well# 1

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

Oil Swd Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 50 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 1050 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 365' feet

Conductor pipe if any required feet

Ground surface elevation 2194 feet MSL

This Authorization Expires 4-15-86

Approved By 10-15-85

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 3950 feet

Projected Formation at TD Arbuckle

Expected Producing Formations Toronto, LKC, Arb

RCA/KSHAR

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 10-14-85 Signature of Operator or Agent

James M. ...

Title President

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

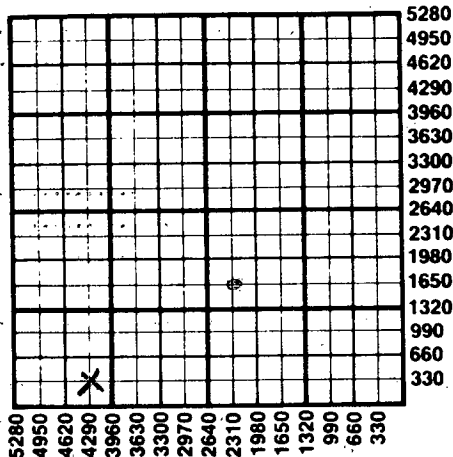
RECEIVED
 STATE CORPORATION COMMISSION
 10-15-1985

OCT 15 1985

Important procedures to follow:

CONSERVATION DIVISION
 - Wichita, Kansas

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238