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DEC 30 2002

Form C-1

September 1999

KCC WICHITA Form must be Typed

Form must be Signed

All blanks must be Filled

For KCC Use: Effective Date: 1-7-03 District #: 4 SGA?  Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: January 13, 2003 month day year

Spot W/2 SE NW Sec. 20 Twp. 8 S. R. 22 East West 1980 feet from N Line of Section 1650 feet from W Line of Section Is SECTION Regular Irregular?

OPERATOR: License# 3293 Name: Russell Oil, Inc. Address: PO Box 1469 City/State/Zip: Plainfield, IL 60544 Contact Person: LeRoy Holt II Phone: 815.609.7000

CONTRACTOR: License# 5184 Name: Shields Oil Producers, Inc.

Well Drilled For: Oil Gas OWWO Seismic; Other Well Class: Enh Rec Storage Disposal # of Holes Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

(Note: Locate well on the Section Plat on reverse side) County: Graham Lease Name: Quint B Well #: 1 Field Name: wildcat Highland North Is this a Prorated / Spaced Field? Target Formation(s): Lansing-Kansas City Nearest Lease or unit boundary: 660' Ground Surface Elevation: 2173 feet MSL Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 480' 150 Depth to bottom of usable water: 900' Surface Pipe by Alternate: 1 x 2 Length of Surface Pipe Planned to be set: 250 Length of Conductor Pipe required: na NONE Projected Total Depth: 3750' Formation at Total Depth: Marmaton Water Source for Drilling Operations: Well Farm Pond X Other DWR Permit #: Will Cores be taken? If Yes, proposed zone:

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE to COMPLETION; production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: December 27, 2002 Signature of Operator or Agent: Title: President

For KCC Use ONLY API # 15 - 065-22869-00-00 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. Approved by: RJP 1-2-03 This authorization expires: 7-2-03 Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

20 8 22w

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR / QTR / QTR of acreage: W/2 - SE - NW

Location of Well: County: Graham

1980 feet from S / N (circle one) Line of Section

1650 feet from E / W (circle one) Line of Section

Sec. 20 Twp. 8 S. R. 22  East  West

Is Section  Regular or  Irregular

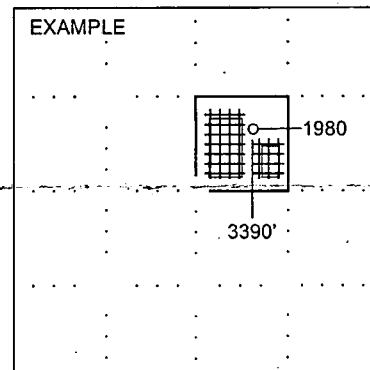
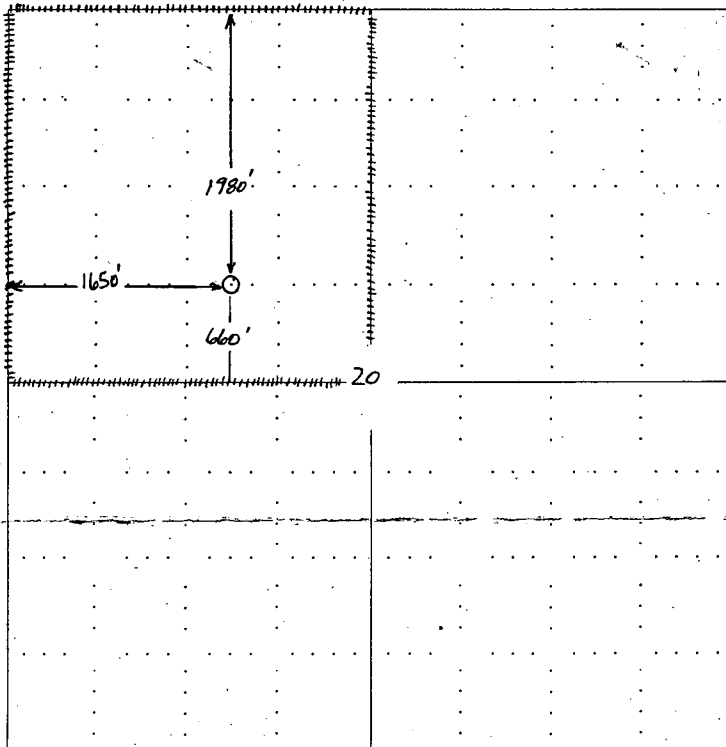
If Section is Irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).