

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date: May 25, 1987  
month day year

API Number 15- 065-22,377-00-00

OPERATOR: License # 9067  
Name DaMar Resources, Inc.  
Address P.O. Box 70  
City/State/Zip Hays, KS 67601  
Contact Person Daniel F. Schippers  
Phone (913) 625-0020

C. N/2 NE/4 - Sec 10 Twp. 8 S, Rg. 23 West  
4620 Ft. from South Line of Section  
1320 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8241  
Name Emphasis Oil Operations  
City/State Russell, KS 67665

Nearest lease or unit boundary line 660 feet  
County Graham  
Lease Name Jones Well # 3

Ground surface elevation 2255 est. feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil  Storage  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

Depth to bottom of fresh water 60-260 ft

Depth to bottom of usable water 1150

Surface pipe by Alternate: 1  2

If OWWO: old well info as follows:

Surface pipe planned to be set 270

Operator

Conductor pipe required N/A

Well Name

Projected Total Depth 3800 feet

Comp Date Old Total Depth

Formation Lansing

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 5/11/87 Signature of Operator or Agent

Title President

For KCC Use:

Conductor Pipe Required \_\_\_\_\_ feet; Minimum Surface Pipe Required 200 feet per Alt. 40

This Authorization Expires 11-12-87 Approved By 5-12-87

Handwritten signatures and initials at the bottom right of the page.

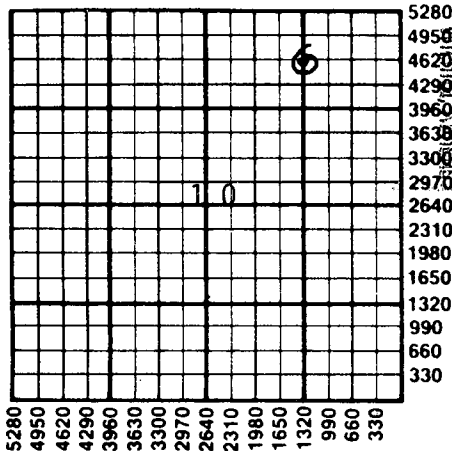
Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is & A, then obtain approval of plan when calling district office prior setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land  
1 Mile = 5,280 Ft.

5-22-87



CONSERVATION DIVISION

MAY 12 1987

STATE CORPORATION COMMISSION

RECEIVED

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238