

DEC 03 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

For KCC Use: 12-9-02
Effective Date: 4
District #

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION
WICHITA, KS

Expected Spud Date December 10, 2002
month day year

Spot 135'S of
NW - NE - NW Sec. 15 Twp. 8 S. R. 23
465 feet from (N) (circle one) Line of Section
1650 feet from (N) (circle one) Line of Section
Is SECTION X Regular Irregular?

OPERATOR: License# 32016 Rodger Wells dba
Name: PIONEER RESOURCES
Address: 177 West Limestone Road
City/State/Zip: Phillipsburg, Kansas 67661
Contact Person: Rodger Wells
Phone: 785/543-5556

(Note: Locate well on the Section Plat on reverse side)
County: Graham
Lease Name: JONES Well #: A1
Field Name: Hilger NE

CONTRACTOR: License# 5184
Name: SHIELDS OIL PRODUCERS, INC.

Is this a Prorated / Spaced Field? Yes No X
Target Formation(s): Arbuckle
Nearest Lease or unit boundary: 465'
Ground Surface Elevation: 2200 Est feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec X Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
OMMO Disposal Wildcat Cable
Seismic; # of Holes Other

Water well within one-quarter mile: Yes X No
Public water supply well within one mile: Yes No X
Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 1025'

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 210'
Length of Conductor Pipe required: N/A
Projected Total Depth: 3800'
Formation at Total Depth: Arbuckle

Directional, Deviated or Horizontal wellbore? Yes No X
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Water Source for Drilling Operations:
Well Farm Pond Other X
DWR Permit #:
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No X
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/3/02 Signature of Operator or Agent: Rodger D. Wells Title: Owner

For KCC Use ONLY
API # 15 - 065-22864-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. (2)
Approved by: RJP 12-4-02
This authorization expires: 6-4-03
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

15
8
23W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR / QTR / QTR of acreage: _____ - _____ - _____

Location of Well: County: _____

_____ feet from S / N (circle one) Line of Section

_____ feet from E / W (circle one) Line of Section

Sec. _____ Twp. _____ S. R. _____ East West

Is Section _____ Regular or _____ Irregular

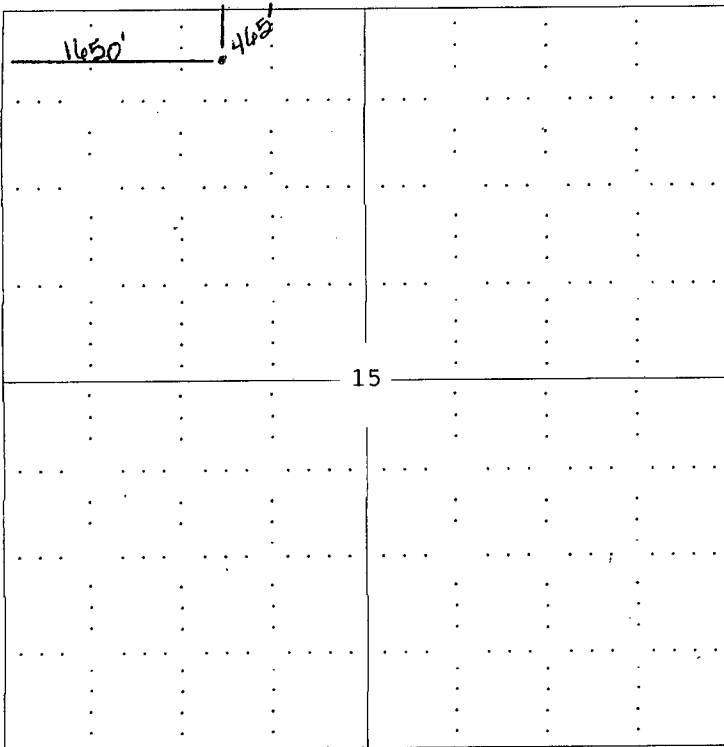
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ___ NE ___ NW ___ SE ___ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

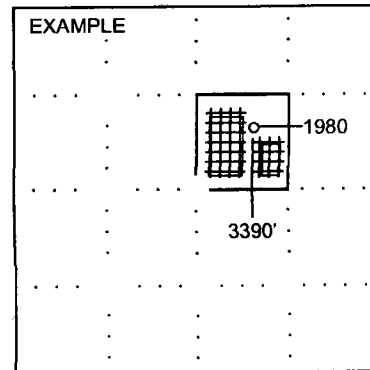
(Show footage to the nearest lease or unit boundary line.)



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WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

GRAHAM COUNTY

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).