

CARD MUST BE TYPED

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: ..... 4 ..... 10 ..... 85 .....  
month day year

API Number 15- 065-22,165-00-00

OPERATOR: License # 5131 .....

. NE . NE . SW Sec .35. Twp .8. S, Rgc24. . .  East  
(location)  West

Name Thunderbird Drilling, Inc. .....

Address P.O. Box 18407 .....

City/State/Zip Wichita, Ks. 67218 .....

Contact Person Burke Krueger .....

Phone (316) 685-1441 .....

2310 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5131 .....

Name Thunderbird Drilling, Inc. .....

City/State Wichita, Ks. 67218 .....

Nearest lease or unit boundary line ..... 330 ..... feet.  
County Graham .....

Lease Name Keith ..... Well# 1 .....

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Swd <input type="checkbox"/> Infield <input type="checkbox"/> Inj <input type="checkbox"/> Pool Ext. <input type="checkbox"/> Air Rotary <input checked="" type="checkbox"/> Mud Rotary	<input type="checkbox"/> OWWO <input type="checkbox"/> Expl <input checked="" type="checkbox"/> Wildcat <input type="checkbox"/> Cable	

Depth to Bottom of fresh water ..... 160 ..... feet

Lowest usable water formation Dakota .....

Depth to Bottom of usable water ..... 750-1200 RCH ..... feet

Surface pipe by Alternate: 1  2

Surface pipe to be set ..... 240 ..... feet

Conductor pipe if any required none ..... feet

Ground surface elevation ..... 2380 ..... feet MSL

This Authorization Expires ~~9/25/85~~ 9/25/85

Approved By RCH/KCC 3/25/85 *R*

If OWWO: old well info as follows:

Operator .....

Well Name .....

Comp Date ..... Old Total Depth .....

Projected Total Depth ..... 4000 ..... feet

Projected Formation at TD Arbuckle .....

Expected Producing Formations Lansing-KC .....

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 3/19/85 Signature of Operator or Agent

*Shirley DeJesus*

Title Land Mgr.

*MHC/NOHE 3-25-85*

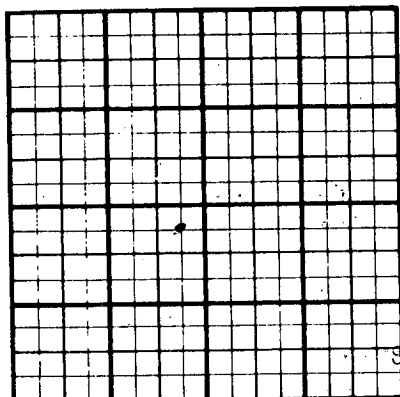
Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

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STATE CORPORATION COMMISSION  
MAR 25 1985

3-23-85

Important procedures to follow:

A Regular Section of Land  
1 Mile = 5,280 Ft.



5280  
4950  
4620  
4290  
3960  
3630  
3300  
2970  
2640  
2310  
1980  
1650  
1320  
990  
660  
330

5280  
4950  
4620  
4290  
3960  
3630  
3300  
2970  
2640  
2310  
1980  
1650  
1320  
990  
660  
330

CONSERVATION DIVISION  
Wichita, Kansas

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STATE CORPORATION COMMISSION

MAR 20 1985

CONSERVATION DIVISION  
Wichita, Kansas

3-20-85

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238