

EFFECTIVE DATE: 11-26-90

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11/26/90  
month day year

**APP**  
SE SW SW Sec 32 Twp 08 S Rg 24 EW East West

OPERATOR: License # 30420 ..... 330 feet from South Line of Section  
..... 4440 feet from East Line of Section  
(Note: Locate well on Section Plat on Reverse Side)

Name: WJI NATURAL RESOURCES  
Address: 1503 VINE STREET UNIT F  
City/State/zip: HAYS KS 67601  
Contact Person: JASON DINGES  
Phone: (913) 628-2296

County: GRAHAM  
Lease Name: HOLLY Well#: 9-6  
Field Name: HOLLY

CONTRACTOR: License # 4083  
Name: WESTERN KANSAS DRILLING

Is this a Prorated Field? ..... yes XX no  
Target Formation(s): LANSING/KC  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: N/A feet MSL

Well Drilled For: Well Class: Type Equipment:  
XX Oil ..... Inj XX Infield XX Mud Rotary  
..... Gas ..... Storage ..... Pool Ext ..... Air Rotary  
..... OWWO ..... Disposal ..... Wildcat ..... Cable  
..... Seismic; ..... # of Holes

Domestic well within 330 feet: ..... yes XX no  
Municipal well within one mile: ..... yes XX no  
Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 1050  
Surface Pipe by Alternate: ..... 1 XX 2  
Length of Surface Pipe Planned to be set: 200  
Length of Conductor Pipe required: \*\*\*\*\*  
Projected Total Depth: 4200  
Formation at Total Depth: LANSING/KC

If OWWO, old well information as follows:  
Operator: .....  
Well Name: .....  
Comp Date: ..... Old Total Depth: .....

Water Source for Drilling Operations:  
..... well ..... XX farm pond ..... other

Directional, Deviated or Horizontal Wellbore? ..... yes XX no  
If yes, total depth location: .....

DWR Permit# .....  
Will Cores Be Taken? ..... yes XX no  
If yes, proposed zone: .....

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/20/90 Signature of Operator or Agent: H. Guinard Title: AS AGENT

FOR KCC USE: 065  
API # 15- 065-22,608-00-00  
Conductor Pipe required None feet  
Minimum surface pipe required 300 feet per Alt. 2  
Approved by: MW 11-21-90  
EFFECTIVE DATE: 11-26-90  
This authorization expires: 5-21-91  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
STATE COMPLETION COMMISSION  
NOV 20 1990  
CONSERVATION DIVISION  
Wichita, Kansas

W A L K I N

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL**

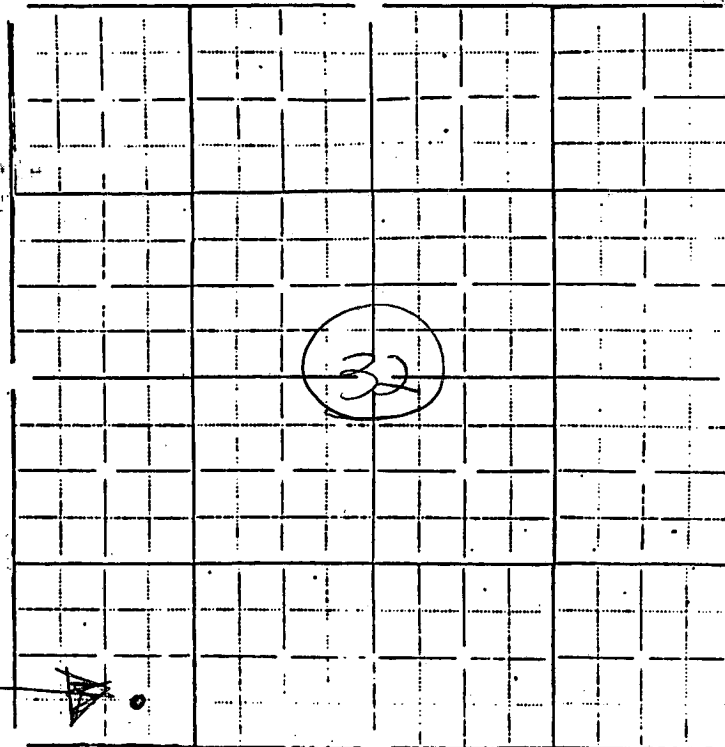
State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR VI NATURAL RESOURCES LOCATION OF WELL:  
 LEASE HOLLY 330 feet north of SE corner  
 WELL NUMBER 9-6 4440 feet west of SE corner  
 FIELD HOLLY SW Sec. 32 T 08 R 24 1/4  
 COUNTY GRAHAM  
 NO. OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION REGULAR IRREGULAR?  
 DESCRIPTION OF ACREAGE SW IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

non-prorated field \*

**PLAT**



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Holly Gurnard  
 Date 11/20/90 Title SEARCH, INC. / AS AGENT