For KCC Use:	3-	12-	С О3
Effective Date:		. , 	
District #		٦	
COAS MINO PLAN			

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

DPERATOR: License# 30420 Selection N / Size of Section Sale VI Natural Resources, Inc.	Filled
Name: Vincent Innone disa VII Natural Resources, Inc.	
1150	East
Section Section Projected Projecte	West
Name. Wheelt Inforce day Ji Natural resources, inc. Address, 303 8 48th Street City/State/Tip, Astoria, NY 11103 Contact Parces, Jason Dinges CONTRACTOR: Loenses 30076 Is the a Prorated / Spaced Field? Target Information(s): Lensing Kansas City Target Information(s): Lensing Kansas C	in 🔑
Address. 30-38 48th Street (Introduction Person.) Jason Dinges Contact Person. Jason Dinges Contact Pe	'n
City/Stark2Tp, Astoria, NY 1103 Contact Person. Jason Dinges CONTRACTOR: Licenses 30076 CONTRACTOR: Licenses 30076 CONTRACTOR: Licenses 30076 CONTRACTOR: Licenses 30076 Is this a Prorsted / Spaced Field? Is the 3 Prorsted / Spaced Field? Is the 4 Prorsted / Spaced Field? Is the 5 Proposed Is the 5 Prorsted Field	
Country Jesson Uniques In Jesson Uniques Country Jesson Uniques Country Jesson Uniques In Jesson Uniques Country Jesson Uniques Country Jesson Uniques In Jesson Uniques Country Jesson Uniques Country Jesson Uniques In Jesson Uniques Country Jesson Uniques In Jesson Uniques Country Jesson Uniques Country Jesson Uniques In Jesson Uniques Country Jesson Uniques In Jesson Uniques Country Jesson Uniques In Jesson Uniques Country Jesson Uniques Country Jesson Uniques In Jesson Uniques Country Jesson Uniques Country Jesson Uniques Country Jesson Uniques In Jesson Uniques Country Jesson	
File Name Solidary Folia	
Field Name. Holley Name. Andry Anderson dba A & A Production Well Drilled For: Well Class: Type Equipment: Type Equipment: Type Equipment: Well Drilled For: Well Class: Type Equipment: Type Equipment: Type Equipment: Well Class: Well Cla	
Name: And And Structure and the Calculation and a complete structure and the Calculation and structure and to the Depth of Depth and structure and to the Depth and structure and the Calculation and structure and the Calculation and structure and str	
Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: 2470 est. feet	✓ No
Water well within one-quarter mile: See Storage Pool Ext. Air Rotary Water well within one-quarter mile: Yes See See Water well within one-quarter mile: Yes See See Water well within one-quarter mile: Yes See See Water well within one mile: Yes See Water well with one mile: Yes See Water well within one mile: Yes See Water well with one mile: Yes See Water well with one mile: Yes Water well with well with one mile: Yes Water well with one mile:	
Coli Gas Storage Pool Ext. Air Rotary Air Rotary Air Rotary Air Rotary Owlow Disposal Wildcat Cable Owlow Disposal Wildcat Cable Depth to bottom of tresh water. 1500 Depth to bottom of tresh water. 1500 Surface Pipe by Alternate: 1	
Gas Storage Pool Ext. Air Rotary Water well within one mile: Test Supply Supply Supply Supply Alternate: Test Supply Alternate: Test Supply Supply Alternate: Test Sup	MSL
OWO Disposal Wildcat Cable Selsmic: # of Holes Other Other Other Other Other Othe	
Seismic;	No
Other	
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Opera	
Operator: Well Name: Original Total Depth: Original Total Depth: Unity 4,000" Directional, Deviated or Horizontal well-port IVED	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Scalars City	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source Drilling Operation Operations: Water Source Drilling Value Drilling Operation Operations: Water Source Drilling Operation Operations: Water Source Drilling Operation Operation Operation Operation Operation	
Directional, Deviated or Horizontal well books in the complete within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementin 1 hereby certify that the statements made herein are true and to the Dest of my knowledge and belief. West Farm Pond Other DWR Permit with DWR DWR Permit with DWR Permit with DWR DWR Permit with DWR DWR Permit with DWR Permit w	
Directional, Deviated or Horizontal wellipoe22 VED Yes No Well Farm Pond Other	 ·
Bottom Hole Location:	
Bottom Hole Location:	
Will Cores be taken? If Yes, proposed zone: Yes MAR 0 7 2003 MAR 1 Yes MAR 2 Yes	
If Yes, proposed zone: AFFIDAVIT	
The undersigned hereby affirms that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of welt; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugg for production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud dat Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemmust be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing the plugged of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing the plugged of the plugged of the plugged of the spud date; 5. File Completion Form ACO-1 within 120 days of spud date; 6. File Completion Form ACO-1 within 120 days of spud date; 7. File Completion Form ACO-1 within 120 days of spud date; 8. File Completion Form ACO-1 within 120 days of spud date; 8. File Completion Form ACO-1 within 120 days of spud date; 9. File Completion Form ACO-1 within 120 days of spud date; 1. File completion Form ACO-1 within 120 days of spud date; 1. File completion Form ACO-1 within 120 days of spud date; 1. File completion Form ACO-1 within 120 days of spud date; 1. File completion Form ACO-1 within 120 days of spud date; 1. File completion Form ACO-1 within 120 days of spud date; 1. File completion Form ACO-1 within 120 days of spud date; 1. File completion Form ACO-1 within 120 days of spud dat	NO
The undersigned hereby affirms that the filling completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of-well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugg 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemmust be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing the plus of the plugging is completed. Pote: 3-7-03 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 065 - 22890 - 0000000000000000000000000000000000	
1. Notify the appropriate district office <i>prior</i> to spudding-of-well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugg</i> 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 deys of spud dat Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemmust be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing thereby certify that the statements made herein are true and to the Dast of my knowledge and belief. Date: 3-7-03 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 0.05 - 2.2890 - 00 000 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry. Submit plugging report (CP-4) after plugging is completed; Others within according to field proration entry.	
1. Notify the appropriate district office <i>prior</i> to spudding-of-well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugg</i> 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 deys of spud dat Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemmust be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing thereby certify that the statements made herein are true and to the Dast of my knowledge and belief. Date: 3-7-03 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 0.05 - 2.2890 - 00 000 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry. Submit plugging report (CP-4) after plugging is completed; Others within according to field proration entry.	
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugge 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALITERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud dat Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemmust be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementin I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 3-7-03 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 065 - 22890 - 0000 Fell Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry. Submit plugging report (CP-4) after plugging is completed;	
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugge 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALITERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud dat Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemmust be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementin I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 3-7-03 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 065 - 22890 - 0000 Fell Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry. Submit plugging report (CP-4) after plugging is completed;	
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugg 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud dat Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemmust be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementin I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3-7-03 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 0 6 5 - 2 2 8 9 0 - 00 00 00 00 00 00 00 00 00 00 00 00	
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugg 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemmust be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementin I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3-7-03 Signature of Operator or Agent: For KCC Use ONLY API # 15 - O 6 5 - 2 2 8 9 0 - O O O O O O O O O O O O O O O O O O	t
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemmust be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementin I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3-7-03 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 065 - 22890 - 00 - 00 - 00 - File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry. Submit plugging report (CP-4) after plugging is completed; Submit plugging report (CP-4) after plugging is completed;	lan ar a
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud dat Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemmust be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementin I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3-7-03 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 065 - 22890 - 00 - 00 - 00 - File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry. Submit plugging report (CP-4) after plugging is completed; Submit plugging report (CP-4) after plugging is completed;	ng;
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing that the statements made herein are true and to the best of my knowledge and belief. Date: 3-7-03 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 0 6 5 - 2 2 8 9 0 - 00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	э.
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3-7-03 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 0 6 5 - 2 2 8 9 0 - 00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
Signature of Operator or Agent: Conductor Dipe required NONE Minimum surface pipe required 200 Minimum surfac	j .
For KCC Use ONLY API # 15 - 065 - 22890 - 00 - 00 Conductor pipe required NONE feet per Alt. * 2 Minimum surface pipe required 200 feet per Alt. * 2 Figure 15 - 15 - 15 - 15 - 15 - 15 - 15 - 15	
For KCC Use ONLY API # 15 - 065 - 22890 - 00 - 00 Conductor pipe required NONE feet per Alt. * 2 Minimum surface pipe required 200 feet per Alt. * 2 Figure 15 - 15 - 15 - 15 - 15 - 15 - 15 - 15	
For KCC Use ONLY API # 15 - 065 - 22890 - 00 - 00 Conductor pipe required NONE feet per Alt. * 2 Minimum surface pipe required 200 feet per Alt. * 2 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry Submit plugging report (CP-4) after plugging is completed;	
API # 15 - 065 - 22890 - 00 - 00 Conductor pipe required NONE feet per Alt. 2 Minimum surface pipe required 200 feet per Alt. 2 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry Submit plugging report (CP-4) after plugging is completed;	
Conductor pipe required NONE feet - Notify appropriate district office 48 hours prior to workover or re-entry Minimum surface pipe required 200 feet per Alt. 2 2 - Submit plugging report (CP-4) after plugging is completed;	1.
Conductor pipe required NONE feet feet per Alt. Submit plugging report (CP-4) after plugging is completed; OTTO 3	W
Minimum surface pipe required 200 feet per Alt. 2 2 - Submit plugging report (CP-4) after plugging is completed;	\bigcirc
Obtain written approved before dispessing or injecting soft wester.	
	1
Approved by: 1201 S	
This authorization expires: 9-7-03 If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	00
(This authorization void if drilling not started within 6 months of effective date.)	100
Well Not Drilled - Permit Expired	l .
Spud date: Agent: Signature of Operator or Agent: Date:	. N
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	15

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Graham
Operator: Vincent Innone dba VJI Natural Resources, Inc.	1150 feet from N / V S Line of Section
Lease: Holley	330 feet from E / W Line of Section
Well Number: 2-D	Sec. 30 Twp. 8 S. R. 24 ☐ East ✓ West
Field: Holley	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: N2NV - SW - SW	Is Section: Regular or Irregular If Section Is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PL AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

			EXAMPLE 1980
 tares	t lease li	ne .	3390'

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).