CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CORRECTION 12-12-84

CARD MUST BE SIGNED

* "CORRECTED INTENT"

Starting Date: December 20, 1984 (month day year)

API Number 15- 065-22,123-00-00

☐ East ☒ West

SW/4 (location) Sec. 1 Twp. 8 S, Rge. 24

1060 Ft North from Southeast Corner of Section

4490 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

OPERATOR: License # 9542

Name: Robert W. Myers

Address: 11945 Forestwood Drive

City/State/Zip: Dallas, TX 75234

Contact Person: Robert W. Myers

Phone: (214)-960-1332

CONTRACTOR: License # 8241

Name: Emphasis Oil Operations

City/State: P.O. Box 506, Russell, KS 67665-0506

Nearest lease or unit boundary line: 530 feet.

County: Graham

* Lease Name: Myers-Penokee-Lyon Well #: 1

Domestic well within 330 feet: ☐ yes ☒ no

Municipal well within one mile: ☐ yes ☒ no

Well Drilled For:		Well Class:	Type Equipment:
☒ Oil	☐ Swd	☒ Infield	☒ Mud Rotary
☐ Gas	☐ Inj	☐ Pool Ext.	☐ Air Rotary
☐ OWWO	☐ Expl	☐ Wildcat	☐ Cable

If OWWO: old well info as follows:

Operator:

Well Name:

Comp Date: Old Total Depth:

Projected Total Depth: 3850 feet

Projected Formation at TD: Lansing-Kansas City

Expected Producing Formations: Lansing-Kansas City

Depth to Bottom of fresh water: 80 feet

Lowest usable water formation: Dakota

Depth to Bottom of usable water: 1200 feet

Surface pipe by Alternate: 1 ☐ 2 ☒

Surface pipe to be set: 240 feet

Conductor pipe if any required: None feet

Ground surface elevation: 2360 Est. feet MSL

This Authorization Expires: 6-6-85

Approved By: 12-6-84

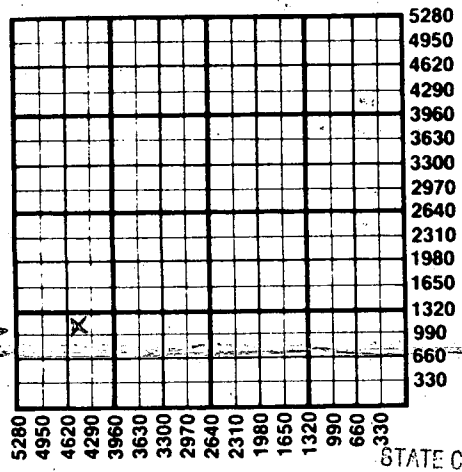
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. *was Lyon-Paxon

Date: 12-10-84 Signature of Operator or Agent: [signature] Title: Agent

Form C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION

DEC 12 1984

CONSERVATION DIVISION

12/12/84

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238