

For KCC Use: Effective Date: 10-10-2000
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 11-5-2000
month day year

OPERATOR: License# 9449
Name: GREAT EASTERN ENERGY & DEVELOP.
Address: P.O. BOX 2436
City/State/Zip: MIDLAND TEXAS 79702
Contact Person: MICHEAL DAVIGNON
Phone: 915-682-1178

CONTRACTOR: License# 9431
Name: VONFELDT DRILLING INC

Spot East
SE - NE - NE Sec. 5 Twp. 8 S. R. 24 West
990 feet from S (circle one) Line of Section
330 feet from E (circle one) Line of Section
is SECTION X Regular: Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: GRAHAM
Lease Name: TEEL Well #: 1
Field Name: NANA

Is this a Prorated / Spaced Field? Yes No
Target information(s): L-KC

Nearest Lease or unit boundary: 330
Ground Surface Elevation: 2395 feet MSL.

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 175 150
Depth to bottom of usable water: 175 1,200 B/DAKOTA

*Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 220
Length of Conductor Pipe required: 0

Projected Total Depth: 3950
Producing Formation Target: B-KC

Water Source for Drilling Operations:
Well Farm Pond Other

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

Well Drilled For: Oil Gas OWD Seismic; # of Holes Other
Well Class: Enh. Rec. Storage Disposal Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

AFFIDAVIT

*ALT I WOULD REQUIRE 1,250' OF SURFACE CASING.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe *shall be* cemented from below any usable water to surface within 120 days of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-30-00 Signature of Operator or Agent: [Signature]

RECEIVED
OCT 2 2000
Title: STATE CORPORATION COMMISSION

For KCC Use ONLY
API # 15 - 065-72800-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. (2)
Approved by: JK 10-5-2000
This authorization expires: 4-5-2001
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

57
8
24

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

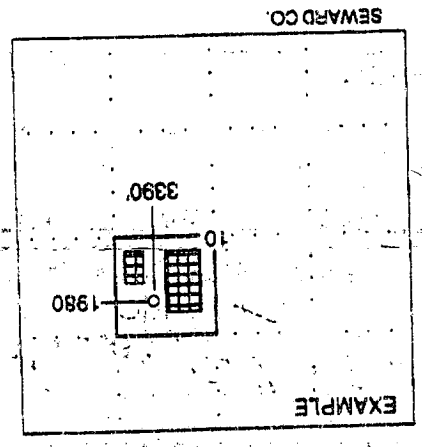
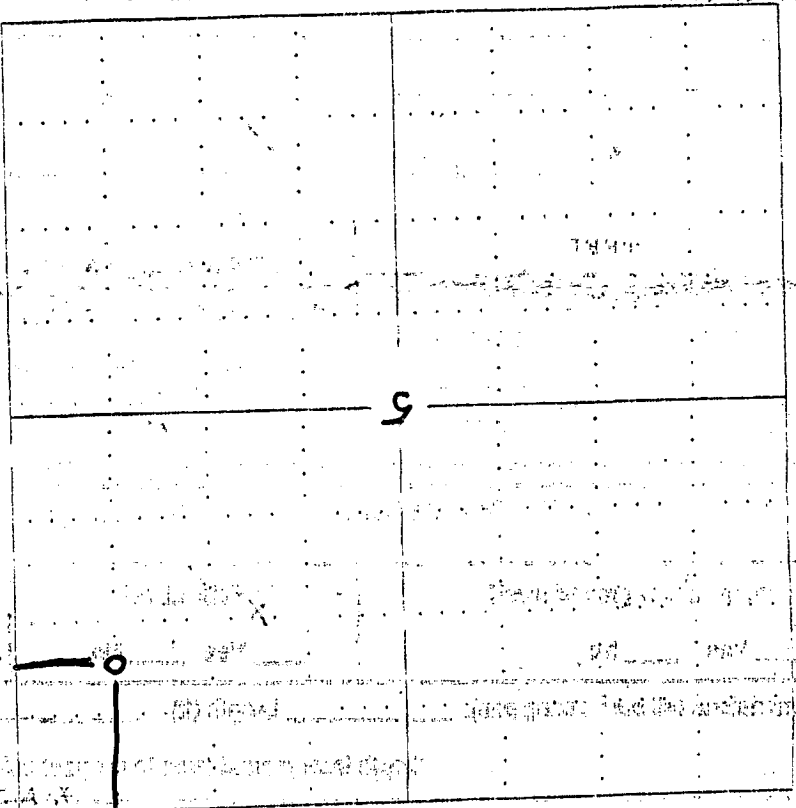
Side Two

Plat of acreage attributable to a well in a prorated or spaced field
 If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells and within 1/4 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries

API No. 15 _____
 Operator: GREAT EASTERN ENERGY & DEVELOP.
 Lease: TEEL
 Well Number: 1
 Field: NANA
 Number of Acres attributable to well: 10
 OTR / OTR of acreage: SE NE SW NW

Location of well: GRAHAM County
 feet from S / N (circle one) Line of Section 990
 feet from E / W (circle one) Line of Section 330
 Sec. 5 Twp. 8 R. 24
 Section corner used: NE NW SE SW
 Is Section Regular or Irregular

PLAT
 (Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

- In plotting the proposed location of the well, you must show:**
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
 2. The distance of the proposed drilling location from the section's south / north and east / west.
 3. The distance to the nearest lease or unit boundary line.
 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).