

For KCC Use: 3-26-03
 Effective Date: 3-26-03
 District #: 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 September 1999
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 3 22 03
month day year

Spot East West
 N/2 - SE - SE Sec. 25 Twp. 8 S. R. 25
990 feet from S (circle one) Line of Section
660 feet from E (circle one) Line of Section
 is SECTION Regular Irregular?

OPERATOR: License# 30420 VINCENT INNONE dba
 Name: VJI NATURAL RESOURCES, INC.
 Address: 30-38 48th St.
 City/State/Zip: ASTORIA NY 11103
 Contact Person: JASON DINGES
 Phone: 785-625-8360

(Note: Locate well on the Section Plat on reverse side)
 County: GRAHAM
 Lease Name: HOLLEY Well #: 1-A
 Field Name: HOLLEY

CONTRACTOR: License# 30076 Andy Anderson dba
 Name: A & A PRODUCTION

is this a Prorated / Spaced Field? Yes No

Well Drilled For:		Well Class:		Type Equipment:	
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary	<input checked="" type="checkbox"/> Mud Rotary	
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary	<input type="checkbox"/> Air Rotary	
<input type="checkbox"/> CMO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable	<input type="checkbox"/> Cable	
<input type="checkbox"/> Seismic;	<input type="checkbox"/> # of Holes	<input type="checkbox"/> Other			
<input type="checkbox"/> Other					

Target Formation(s): LKC
 Nearest Lease or unit boundary: 330
 Ground Surface Elevation: 2450 Est. feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 150
 Depth to bottom of usable water: 1300
 Surface Pipe by Alternative: 1 X 2
 Length of Surface Pipe Planned to be set: 200
 Length of Conductor Pipe required: none
 Projected Total Depth: 4000
 Formation at Total Depth: LKC

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: RECEIVED

KCC DKT #: _____

Water Source for Drilling Operations:
 Well _____ Farm Pond Other _____
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

MAR 21 2003

KCC WICHITA AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall** be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an "ALTERNATE" II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office prior to any cementing.**

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-19-03 Signature of Operator or Agent: Andy Anderson Title: Contractor

For KCC Use ONLY
 API # 15 - 065-22898-0000
 Conductor pipe required NONE feet
 Minimum surface pipe required 200 feet per Alt. # 2
 Approved by: RJP 3-21-03
 This authorization expires: 9-21-03
(This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

25
 8
 25W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: Vincent Innone dba VJI NATURAL RESOURCES
Lease: HOLLEY
Well Number: 1-A
Field: HOLLEY

Location of Well: County: GRAHAM
990 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
Sec. 25 Twp. 8 S. R. 25 East West

Number of Acres attributable to well: 20
QTR / QTR / QTR of acreage: N/2 SE SE

Is Section X Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: _____ NE _____ NW _____ SE _____ SW

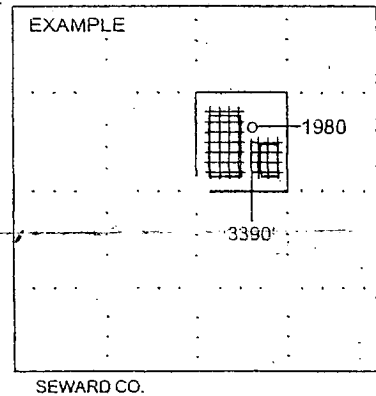
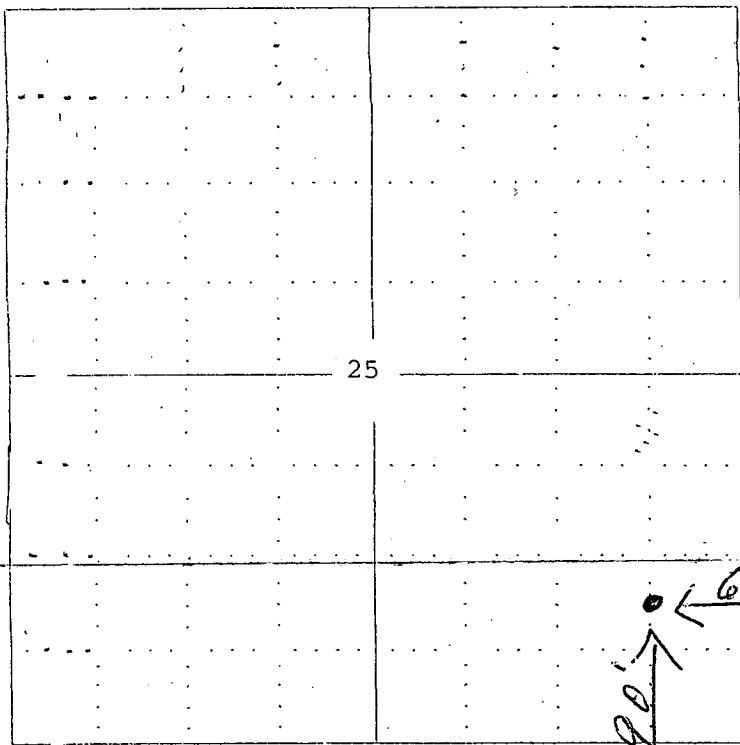
RECEIVED
MAR 21 2003
KCC WICHITA

3/21/03

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached; (C0-7 for oil wells; CG-8 for gas wells).