For KCC Use: 6-2-03	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Second Competence Seco	May 20, 2003		
Second Competence Seco	Expected Spud Date May 29, 2003		East
Name: "1000 to the Vision in the Section Plat on revenee side) Address: 903 48 48in Street Chystact Zip, Astoria, NY 1103 Contact Person, Jason Dingos Phone: (785) 625-8360 CONTRACTOR: Licensey 30076 Name: Andy Anderson dba & & A Production Well Drillod For: Well Class Well Class Well Class Well Class Type Equipment: One as Sieme: — of Holes Other Other Other Other Other Other Other Other Organia Total Depth: — Surface Pipe by Alternation of Surface Pipe as person of the section Plat on revenee side) Total Plane Holley Well Name: Holley Well Ansie Holley Well Well Name: — Original Total Depth: — Surface Pipe by Alternatic — I will be total or tresh water. 1.500 Depth to bottom of usable water. 1.500 Depth to bottom of tresh water. 1.500 Depth to bottom of usable water. 1.500 Depth to bottom of tresh	month day year		Vest
Name: "1000 to the Vision in the Section Plat on revenee side) Address: 903 48 48in Street Chystact Zip, Astoria, NY 1103 Contact Person, Jason Dingos Phone: (785) 625-8360 CONTRACTOR: Licensey 30076 Name: Andy Anderson dba & & A Production Well Drillod For: Well Class Well Class Well Class Well Class Type Equipment: One as Sieme: — of Holes Other Other Other Other Other Other Other Other Organia Total Depth: — Surface Pipe by Alternation of Surface Pipe as person of the section Plat on revenee side) Total Plane Holley Well Name: Holley Well Ansie Holley Well Well Name: — Original Total Depth: — Surface Pipe by Alternatic — I will be total or tresh water. 1.500 Depth to bottom of usable water. 1.500 Depth to bottom of tresh water. 1.500 Depth to bottom of usable water. 1.500 Depth to bottom of tresh	OPERATOR: License# 30420	Teet nom	
Address: 30-38 48h Street Chylstate/Zip, Astonia, NY 11103 Chylstate/Zip, Astonia, NY 1103 Chylstate/Zip, Astonia, N	Name: Vincent fillione doa voi Natural Resources, inc.	leet from VE / W Line of Section	ı
CONTRACTOR: Licenses 30076 Name: Andry Anderson dba A & A Production Well Drilled For: Well Class. Type Equipment: Well Name: Andry Anderson dba A & A Production Salsimic; # of Holes Other Other Well Well # Infeld Will And Rotary Salsimic; # of Holes Other Other Well Will Carbie Other Well Wall # Infeld Will And Rotary Salsimic; # of Holes Other Other Well Wall # Infeld Will And Rotary Salsimic; # of Holes Other Other Well Wall # Infeld Will And Rotary Well Wall # Infeld Will And Rotary Salsimic; # of Holes Other Other Well Wall # Infeld Will And Rotary Salsimic; # of Holes Other Other Well Wall # Infeld Will Will And Rotary Salsimic; # of Holes Other Other Well Wall # Infeld Will Wall # Infeld Will Wall # Infeld Wall Wall # Inf	Address: 30-38 48th Street	Is SECTIONRegularIrregular?	
Country Graham Country Space Name : Holley Name: Andy Anderson dba A & A Production Name: An	City/State/Zin. Astoria, NY 11103	(Note: Locate well on the Section Plat on reverse side)	
Lease Name Holley See	Contact Person: Jason Dinges		
Fleid Name: Andy Anderson dba A & A Production Type Equipment:	Phone: (785) 625-8360	Lesse Name: Holley Well #. 1-B	
Is this a Prorated / Spaced Field? Yes No Name: And Anderson do A & A Production		Field Name: Holley	
Name: Andy Anderson Oba A & A Production Well Drilled For: Well Class: Type Equipment: Type Equipment: Ground Surface Elevation: 2855 feet MSL Water well within one-quarter mile: Yes Yes No Own Sisposal Wildcat Cable Other Cother Sesimic; # of Holes Other Cother Sesimic; # of Holes Other Cother Coth	CONTRACTOR: License# 30076		
Well Drilled For: Well Class: Type Equipment: Mud Rotary Mud	Name: Andy Anderson dba A & A Production	Toward Information (a). I ansing Kansas City]140
Gas Storage Pool Ext. Air Rotary Water well within one-quarter mile: Yes No No No No No No No N	<i>j</i> /		
Conductor pipe required No Infeld What Rotary Water well within one-quarter mile: Yes No No No No No No No N	Well Drilled For: Well Class: Type Equipment:		
Gas Graze Gow Disposal Wildcat Cable Other Depth to bottom of tresh water; 150° Depth to bottom of usable water; 130° Depth to bottom of usable user; 130° Depth to bottom o	Oil Enh Rec Infield I Mud Rotary		
Seismic # of Holes Other	Gas Storage Pool Ext. Air Rotary		=
Seismic; # of Holes Other Depth to bottom of usable water; 1.300	OWWO Disposal Wildcat Cable		No
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Surface Pipe by Afternate: I 2 If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Yes No If Yes, true vertical depth: KANSAS CORPORATION COMMISSION Bottom Hole Location: KCC DKT #: MAY 2 8 2003 Will Cores be taken? If Yes, proposed zone: CONSERVATION DIVISION WICHTA, KS AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below arry usable water to surface within 120 days of spud date. Or pursuant to Appendix "B": Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Per KCC Use ONLY API #15			
Operator: Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: Directional, Deviated or Horizontal wellbore? RECEIVED ves No It' Yes, Irue vertical depth: KANSAS CORPORATION.COMMISSION Bottom Hole Location: KCC DKT #: MAY 2.8 2003 CONSERVATION DIVISION WICHTA, KS AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Por KCC Use ONLY API # 15 - CO5 - 22 9 1 4 00 00 Fermit was proved to the very plugging is completed; Notice Apply for Permit with DWR Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source of Drilling Other Water Source of Drilling Other Water Source o			
Projected Total Depth: 4,000"	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200	
Original Completion Date: Original Total Depth: Sormation at Total Depth: Lansing Kansas City Water Source for Drilling Operations: Water Source for Drilling Operation Operation Operation Operation of Drill Part Patients Duril Water All Parts In Duril Water All Parts In Duril Parts In	Operator:		
Directional, Deviated or Horizontal wellbore? RECEIVED	Well Name:	Projected Total Depth: 4,000	
Directional, Deviated or Horizontal wellbore? RECEIVED Yes No If Yes, true vertical depth: KANSAS CORPORATION COMMISSION Well Farm Pond Other	Original Completion Date:Original Total Depth:		
## Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be tak		Water Source for Drilling Operations:	
Bottom Hole Location:		Well ✓ Farm Pond Other	
Will Cores be taken? If Yes, proposed zone: CONSERVATION DIVISION WICHITA, KS AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: May 28, 2003 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OG5 - 22914 OOO feet per Alt. * 29 Mill Correct by district office 48 hours prior to workover or re-entry: Submit plugging report (CP-4) after plugging is completed; Other proportion decorating to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry: Submit plugging report (CP-4) after plugging is completed; Other proportion from the condition of the prior to the plugging is completed;	If Yes, true vertical depth: KANSAS CORPORATION COMMISSION	DWR Permit #:	
CONSERVATION DIVISION WICHITA, KS AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - GG 5 - 22 9 1 4 0 0 0 1	Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲)	/
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6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: May 28, 2003 Signature of Operator or Agent: What I was a like of the complete of the comp	5. The appropriate district office will be notified before well is either plug	used or production casing is comented in:	g;
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: May 28, 2003 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 065 - 22914 0000 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Other written construct before disposite as injection and the construction of the complete of	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cemen	ting
Date: May 28, 2003 Signature of Operator or Agent: What Manda Title: Agent For KCC Use ONLY API # 15 - 065 - 22914 0000 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. ₹ 2 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after prior to workover or re-entry; Obtain written approach before dispersions as in completed;	must be completed within 30 days of the spud date or the well shall to	be plugged. In all cases, NOTIFY district office prior to any cementing.	_
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API # 15 - 065 - 22914 00 00 Conductor pipe required NONE feet per Alt. Minimum surface pipe required 200 feet per Alt. File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written constant before disposite as injection and the first plugging report.	For KCC Use ONLY		
Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 22 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;	065. 22914 0000	- File Completion Form ACO-1 within 120 days of solid date:	
Conductor pipe required 1001 de feet Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written consoled to the control of the control o	NICAIC		
Minimum surface pipe required 200 feet per Alt. 2 Submit plugging report (CP-4) after plugging is completed;	, ,		N
Obtain written approval before disposing or injecting self-water	Minimum surface pipe required feet per Alt. ₹ (2)	- Submit plugging report (CP-4) after plugging is completed;	
Approved by: 1 2 1 2 CO CO Salt Water.	Approved by: 12575-2803	 Obtain written approval before disposing or injecting salt water. 	∞
This authorization expires: 11-28-03 - If this permit has expired (See: authorized expiration date) please	11.20.02	- If this permit has expired (See: authorized expiration date) please	
(This authorization void if drilling not started within 6 months of effective date.)			
Well Not Drilled - Permit Expired	, a month of the control date.)	Well Not Drilled - Permit Expired	
Spud date: Agent: Signature of Operator or Agent: \(\mathcal{N} \)	Spud date: Agent:	·	12
			1 -
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	Mail to: KCC - Conservation Division, 130 S	6. Market - Room 2078, Wichita, Kansas 67202	ع ا

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

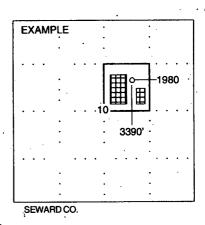
API No. 15 -	Location of Well: County: Graham
Operator: Vincent Innone dba VJI Natural Resources, Inc.	1600 feet from N / V S Line of Section
Lease: Holley	990 feet from 🗸 E / W Line of Section
Well Number: 1-B	Sec. <u>25</u> Twp. <u>8</u> S. R. <u>25</u> East ✓ West
Field: Holley	
Number of Acres attributable to well:	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.
•	Section corner used: NE NW SE SW

PI AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).