

EFFECTIVE DATE: 2-26-92  
DISTRICT # 4  
SGAT  Yes  No

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date March 1, 1992  
month day year

Spot  
C N/2 NE SE Sec 31 Twp 8 S, Rg 27 East  
XX West

OPERATOR: License # 5104  
Name: (Blue Goose Drilling) Red Oak Energy  
Address: P.O. Box 1413  
City/State/Zip: Great Bend, KS 67530  
Contact Person: Martin Miller  
Phone: 316 792-5633

2310 feet from South / ~~North~~ line of Section  
660 feet from East / ~~West~~ line of Section  
IS SECTION  REGULAR  IRREGULAR

CONTRACTOR: License #: 5104  
Name: Blue Goose Drilling Co., Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Sheridan  
Lease Name: Morgan Well #: 1  
Field Name: wildcat

Well Drilled For: Well Class: Type Equipment:  
XX Oil ... Enh Rec ... Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes ... Other

Is this a Prorated/Spaced Field? ... yes  no  
Target Formation(s): Lansing  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 2580 feet MSL

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Water well within one-quarter mile: ... yes  no  
Public water supply well within one mile: ... yes  no  
Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 1700' 1480'

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

Surface Pipe by Alternate: ... 1  2  
Length of Surface Pipe Planned to be set: 250  
Length of Conductor pipe required: n/a

Projected Total Depth: 4150  
Formation at Total Depth: Kansas City  
Water Source for Drilling Operations:  
... well  farm pond ... other

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: ... yes  no  
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/20/92 Signature of Operator or Agent: [Signature] Title: Vice-President

FOR KCC USE:  
API # 15- 179-21,031-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 225 feet per Alt.  2  
Approved by: [Signature] 2-21-92  
This authorization expires: 8-21-92  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 21 1992  
201-92  
CONSERVATION DIVISION  
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

27 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

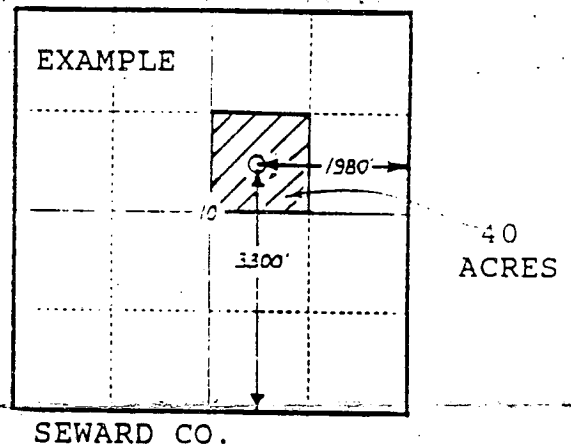
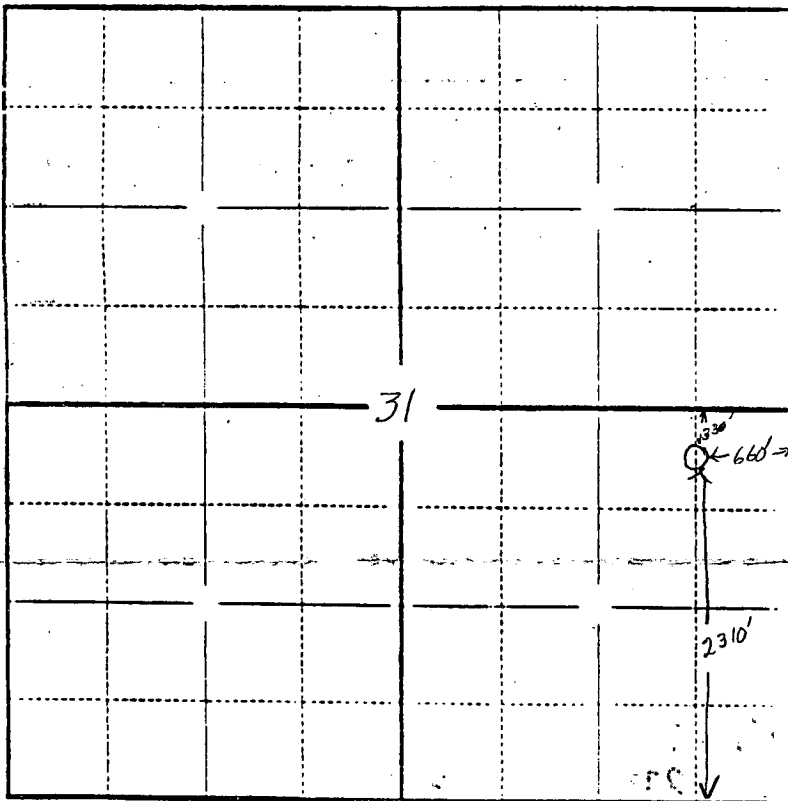
API NO. 15- \_\_\_\_\_  
 OPERATOR Blue Goose Drilling/Red Oak Energy LOCATION OF WELL: COUNTY Sheridan  
 LEASE Morgan 2310 feet from south/north line of section  
 WELL NUMBER 1 660 feet from east/west line of section  
 FIELD wildcat SECTION 31 TWP 8 RG 27W

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION XX REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. -1-section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.