

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date September 30 1990  
month day year

SW NE NW Sec 32 Twp 8 S, Rg 27 East   
West

OPERATOR: License # 2860  
Name: Castle Resources  
Address: RR #1, Box 90  
City/State/Zip: Hays, Kansas 67601  
Contact Person: Jerry Green  
Phone: (913)-625-5155

4290 feet from South line of Section  
3630 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 8241  
Name: Emphasis Oil Operations

County: Sheridan  
Lease Name: Mosier Well #: 1  
Field Name: UNNAMED

Well Drilled For: Well Class: Type Equipment:  
 Oil  Inj  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 Seismic;  # of Holes

Is this a Prorated Field?  yes  no  
Target Formation(s): Lansing  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 2630 feet MSL  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no  
Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 1380'  
Length of Surface Pipe Planned to be set: 240'  
Length of Conductor pipe required: N/A  
Projected Total Depth: 4000'  
Formation at Total Depth: Lansing  
Water Source for Drilling Operations:  
 well  farm pond  other

If OWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, total depth location: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?:  yes  no  
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

\* ALT 2 \*

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.
- I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-25-90 Signature of Operator or Agent: [Signature] Title: Agent

FOR KCC USE:  
API # 15- 179-20,973-00-0  
Conductor pipe required None feet  
Minimum surface pipe required 200 feet per Alt. • ②  
Approved by: MLW 9-26-90  
EFFECTIVE DATE: 10-1-90  
This authorization expires: 3-26-91  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

WALKER  
9/26/90

CONSERVATION DIVISION  
MICHITA, KANSAS

SEP 25 1990

9/25/90

32  
8  
276

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

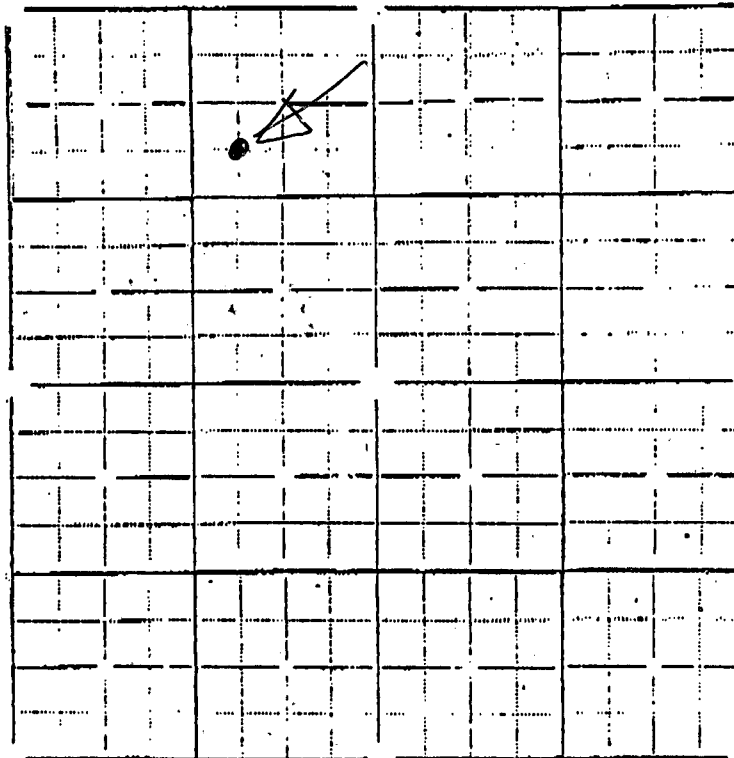
**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL**

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Castle Resources LOCATION OF WELL:  
 LEASE Mosier 4290 feet north of SE corner  
 WELL NUMBER 1 3630 feet west of SE corner  
 FIELD \_\_\_\_\_ Sec. 32 T 8S R 27 / NW  
 COUNTY Sheridan  
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION x REGULAR \_\_\_\_\_ IRREGULAR?  
 DESCRIPTION OF ACREAGE NW/4 IF IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

**PLAT**



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent *[Handwritten Signature]*  
 Date 9-25-90 Title Agent *Search Inc*