

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 06/05/91 month day year W.2.SW NE Sec 32 Twp 08 S Rg 27 WW East West

OPERATOR: License # 9860 3300 feet from South Line of Section
2310 feet from East Line of Section
 (Note: Locate well on Section Plat on Reverse Side)

Name: CASTLE RESOURCES County: SHERIDAN
 Address: RT. #1, BOX 90 Lease Name: MOSIER Well# 2
 City/State/Zip: HAYS, KS. 67601 Field Name: UNKNOWN
 Contact Person: JERRY GREEN
 Phone: 913-625-5155

CONTRACTOR: License # 8241 Name: EMPHASIS OIL OPERATIONS
 Is this a Prorated Field? yes XX no
 Target Formation(s): LANSING
 Nearest lease or unit boundary: 330
 Ground Surface Elevation: 2630 feet MSL

Well Drilled For: Well Class: Type Equipment:
XX Oil XX Inj XX Infield XX Mud Rotary
XX Gas XX Storage XX Pool Ext XX Air Rotary
XX OWWO XX Disposal XX Wildcat XX Cable
XX Seismic; XX # of Holes

Domestic well within 330 feet: yes XX no
 Municipal well within one mile: yes XX no
 Depth to bottom of fresh water: 100
 Depth to bottom of usable water: 1130
 Surface Pipe by Alternate: 1 XX 2
 Length of Surface Pipe Planned to be set: 240
 Length of Conductor Pipe required: 0
 Projected Total Depth: 4000
 Formation at Total Depth: LANSING
 Water Source for Drilling Operations: XX well farm pond other
 DWR Permit#

If OWWO; old well information as follows:
 Operator:
 Well Name:
 Comp Date: Old Total Depth:
 Directional, Deviated or Horizontal Wellbore? yes XX no Will Cores Be Taken? yes XX no
 If yes, total depth location: If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 05/23/91 Signature of Operator or Agent: Bridgett Kruse Title: AS AGENT
 SEARCH, INC.

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FOR KCC USE:	
API # 15-	<u>179-21,004-0-0</u>
Conductor Pipe required	<u>None</u> feet
Minimum surface pipe required	<u>200</u> feet per Alt. <u>2</u>
Approved by:	<u>MDW 5-23-91</u>
EFFECTIVE DATE:	<u>5-28-91</u>
This authorization expires:	<u>11-23-91</u>
(This authorization void if drilling not started within 6 months of effective date.)	
Spud date:	Agent:

RECEIVED
 STATE CORPORATION COMMISSION
 WICHITA, KANSAS
 MAY 23 1991
 5/23/91

32
 8
 27W



REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

EFFEKTIVE DATE

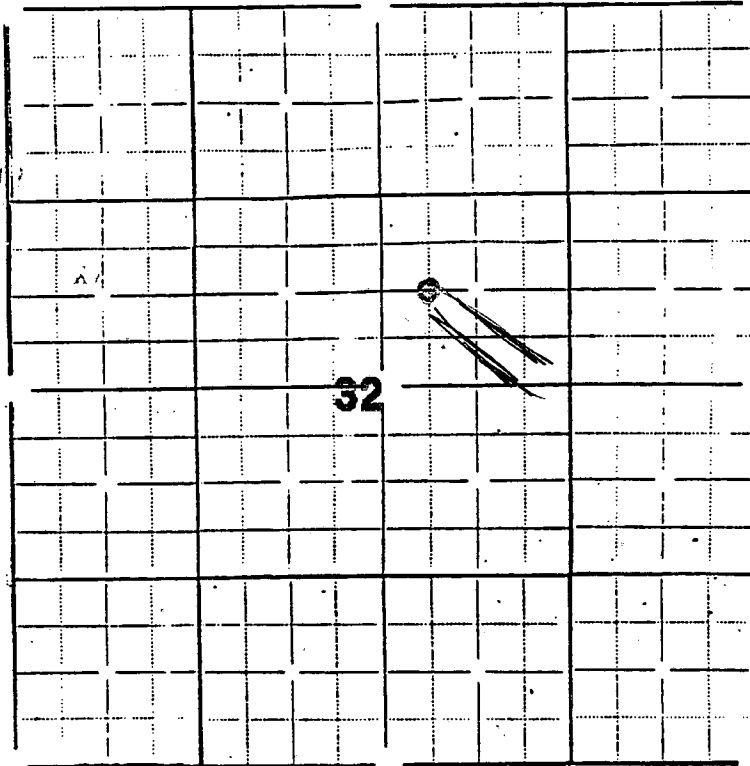
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR CASTLE RESOURCES LOCATION OF WELL:
 LEASE MOSTER 3300 feet north of SE corner
 WELL NUMBER 2 2310 feet west of SE corner
 FIELD UNKNOWN NE Sec. 32 T. 08 R. 27 WW
 COUNTY SHERIDAN
 NO. OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR OR IRREGULAR?
 IF IRREGULAR, LOCATE WELLS FROM NEAREST
 DESCRIPTION OF ACREAGE _____ CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Burdgett Kruse

Date _____ Title Search, Inc. AS AGENT
316-256-5415

