

EFFECTIVE DATE: 6-15-91

P.U.

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 06/15/91 month day year NE NE SW Sec 32 Twp 08 S Rg 27 WW East West

OPERATOR: License # 9860 2310 feet from South Line of Section
2970 feet from East Line of Section
(Note: Locate well on Section Plat on Reverse Side)

Name: CASTLE RESOURCES
Address: 4350 KEYSTONE RD
City/State/Zip: HAYS, KS 67601
Contact Person: JERRY GREEN
Phone: 913-625-5155

County: SHERIDAN
Lease Name: MOSIER Well# 3
Field Name: NO NAME

CONTRACTOR: License # 8241
Name: EMPHASIS OIL OPERATIONS

Is this a Prorated Field? yes XX no
Target Formation(s): LANSING
Nearest lease or unit boundary: 330
Ground Surface Elevation: 2560 feet MSL

Well Drilled For: Well Class: Type Equipment:
XX Oil XX Inj XX Infield XX Mud Rotary
XX Gas XX Storage XX Pool Ext XX Air Rotary
XX OWWO XX Disposal XX Wildcat XX Cable
XX Seismic; XX # of Holes

Domestic well within 330 feet: yes XX no
Municipal well within one mile: yes XX no
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 1385
Surface Pipe by Alternate: 1 XX 2
Length of Surface Pipe Planned to be set: 240
Length of Conductor Pipe required: 0

If OWWO; old well information as follows:
Operator: _____
Well Name: _____
Comp Date: _____ Old Total Depth: _____

Projected Total Depth: 4000
Formation at Total Depth: LANSING
Water Source for Drilling Operations: XX well farm pond other
DWR Permit# _____

Directional, Deviated or Horizontal Wellbore? yes XX no
If yes, total depth location: _____

Will Cores Be Taken? yes XX no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.
- I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 06/10/91 Signature of Operator or Agent: B. Kruse Title: AS AGENT

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FOR KCC USE:
API # 15- 179-21,009-00-00
Conductor Pipe required None feet
Minimum surface pipe required 200 feet per Alt. 2
Approved by: WKS 6-10-91
EFFECTIVE DATE: 6-15-91
This authorization expires: 12-10-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

6/10/91
RECEIVED
STATE COMMISSION
OPERATION
JUN 10 1991

W A K
I N K

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

RECEIVED DATE

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division

200 Colorado Derby Bldg. Wichita, Kansas 67202

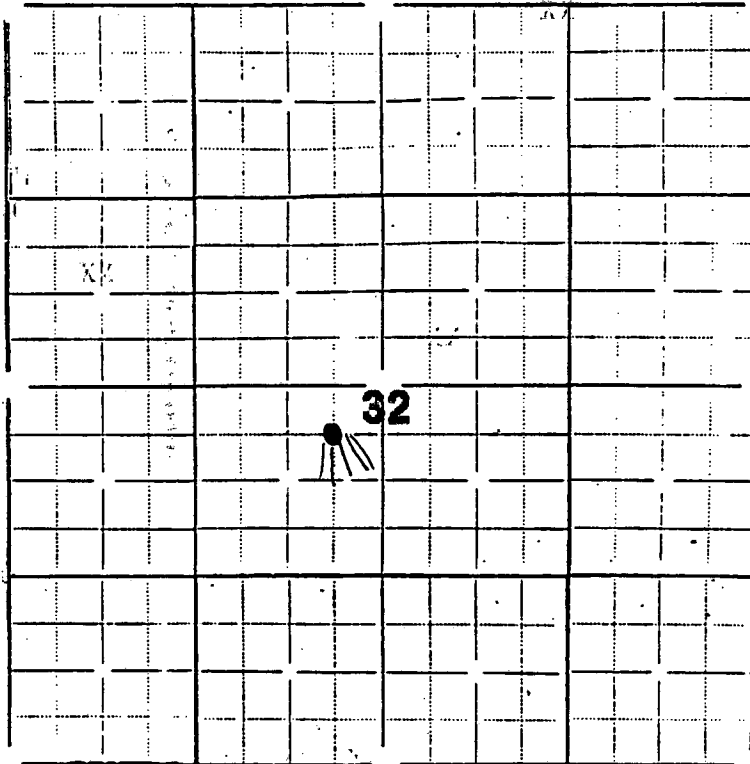
OPERATOR CASTLE RESOURCES LOCATION OF WELL: 0080
 LEASE MOSIER 2310 feet north of SE corner
 WELL NUMBER 3 2970 feet west of SE corner
 FIELD NO NAME SW Sec. 32 T. 08 R. 27 WW
 COUNTY SHERIDAN
 NO. OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION REGULAR IRREGULAR?
 IF IRREGULAR, LOCATE WELL FROM NEAREST
 DESCRIPTION OF ACREAGE _____ CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

XX
XX

PLAT

001
0001
XX
00
001234
XX



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent B. Krause

06/10/91

Date _____ Title Search, Inc. AS AGENT

316-256-5415

JAN 27 1991