\* COR 6-2-94

FORM C-1 7/91

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EFFECTIVE DATE	: 6-6-94
DISTRICT 5 4	
9049 V 1	7-

NOTICE OF INTENTION TO DRILL Must be approved by the K.C.C. five (5) days prior to commencing well

DPEATOR: Licanne #	Expected Spud Date 1400	e 10	1994	SW NW NE Sec 3	East 4. Twp . 8S. s, Rg 26 X West
Address: 212. N. Market, Ste. 315.  Correct Person. Rich. A. Hoppe.  (216) 255-65202.  Correct Person. Rich. A. Hoppe.  (216) 255-4554.  Leanse s. 4958.  Correct Person. Rich. A. Hoppe.  Leanse s. 4958.  Leanse . Mallard. N., Inc.  Mell Drilled For:  Well Drilled For:  Well Class: Type Equipment:  Well Drilled For:  Well Class: Type Equipment:  A oil Enh Asc Infield X. Mad Retary  Base Storage Peel Est. Air Retary  Double Storage Peel Est. Air Retary  Double Storage St. Wildest Cable  Storage Peel Est. Air Retary  Double Storage St. Wildest Cable  Storage Storage Peel Est. Air Retary  Double Storage St. Wildest Cable  Storage Storage Peel Est. Air Retary  Double Storage St. Wildest Cable  Storage Storage St. Wildest Cable  Storage Storage St. Wildest Cable  Storage St. Wildest Cable  Storage Storage St. Wildest Cable  Storage St. Wildest Cable  Storage St. Wildest Cable  Storage Storage St. Wildest Cable  St. Wildest Cable St. Wildest Cable St. Wildest Cable St. Wildest Cable St. Wildest Cable St. Wildest Cable St. Wildest Cable St. Wildest Cable St. Wildest Cable St. Wildest Cable St. Wildest Cable St. Wildest Cable St. Wildest Cable St. Wildest Cable St. Wildest Cable St. Wildest Cable St. Wildest Cable St	month	h day	year		
Address: 212. N. Market, Ste. 315.  Correct Person. Rich. A. Hoppe.  (216) 255-65202.  Correct Person. Rich. A. Hoppe.  (216) 255-4554.  Leanse s. 4958.  Correct Person. Rich. A. Hoppe.  Leanse s. 4958.  Leanse . Mallard. N., Inc.  Mell Drilled For:  Well Drilled For:  Well Class: Type Equipment:  Well Drilled For:  Well Class: Type Equipment:  A oil Enh Asc Infield X. Mad Retary  Base Storage Peel Est. Air Retary  Double Storage Peel Est. Air Retary  Double Storage St. Wildest Cable  Storage Peel Est. Air Retary  Double Storage St. Wildest Cable  Storage Storage Peel Est. Air Retary  Double Storage St. Wildest Cable  Storage Storage Peel Est. Air Retary  Double Storage St. Wildest Cable  Storage Storage St. Wildest Cable  Storage Storage St. Wildest Cable  Storage St. Wildest Cable  Storage Storage St. Wildest Cable  Storage St. Wildest Cable  Storage St. Wildest Cable  Storage Storage St. Wildest Cable  St. Wildest Cable St. Wildest Cable St. Wildest Cable St. Wildest Cable St. Wildest Cable St. Wildest Cable St. Wildest Cable St. Wildest Cable St. Wildest Cable St. Wildest Cable St. Wildest Cable St. Wildest Cable St. Wildest Cable St. Wildest Cable St. Wildest Cable St. Wildest Cable St. Wildest Cable St	·	,	·	990' feet	irom šovith / North Line of Section
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country Sheridan.  contact Person. Rick A. Hoppe.  Phone:    See		.1.&.Gas.Co.,.I	nc	IS SECTION X REGULAR	IRREGULAR?
contact Person: #10k A. Hoppe.  Phone: (316) 28574654  Floid Hame: MildGat  Is this a Perceted/Spaced Field yes X. no  CONTACTOR: License #: .4958.  Name: .Malland JV, Jnc.  Well Drilled For: Well Class: Type Equipment:  Well For Rec	Address:212.NM	arketSte31	15 :	(MOTE: Locate well on t	he Section Plat on Reverse Side)
contact Person: Rick-A. Hoppe:  (316) 28574654  Febone:  (316) 285746  Febone:  (316) 285746  Febone:  (316) 285746  Febo	city/State/Zip: . Wic	hita, KS6720	)2	county: Sheri.dan	
CONTRACTOR: License # . 4958	Contact Person:Ric	k·A.·Hoppe,	<u>,</u>	Lease Name: Pratt	Well #: .1
Target Formation(s): LKG.  Name: Mall Ard. JV. Inc.  Well brilled For: Well Class: Type Equipment: A Joi	Phone:		5.)265465.4	Field Name:Willd	cat
Heanes: MRAILARCA.JV. J.N.C.  Well Class: Type Equipment:  Well Class: Type Equipment:  Mater well within one-quarter mile:  yes X, no  J. Cil Enh Rec Inflaid X. Med Retary  Depth to bottom of usable water. 200.  Seisels: Storage  Deal Est. Air Notary  Depth to bottom of usable water. 200.  Seisels: a of Noise Other  Length of Endurer pipe required:  MANO Disposal X. Wildest  Seisels: a of Noise Other  Length of Surface Pipe Planned to be set: 250.  Length of Surface Pipe Planned to be set: 250.  Length of Surface Pipe Planned to be set: 250.  Well Name:  Well Name:  Seisels: Bell Type Inflaid Surface Pipe Planned to be set: 250.  Well Name:  Well Name:  Well Mane:  Well Mane:  Well Mane:   Directional, Deviated or Herizontal wellberat  yes X, no  Directional, Deviated or Herizontal wellberat  yes X, no  If yes, true vertical depth.   Directional, Deviated or Herizontal wellberat  yes X, no  WAS 2/070  The undersigned hereby affirms that the drilling, completion and aventual plugging of this well will  septem Hell Leastion.  WAS 2/070  The undersigned hereby affirms that the drilling, completion and aventual plugging of this well will  septem Hell  yes a proposed done.   SATE Company of the appropriate district office prior to appositing of well,  A copy of the appropriate district office prior to appositing of well,  A copy of the appropriate district office prior to appositing of well,  The well is affected before well be set:  The morphology of the appropriate district office before well is either plugged or production casing is company to a proposition of the		4050		Is this a Prorated/Spaced	Field? yes .X no V
Well Drilled for: Well class: Type Equipment:  ### Mater well within one-quarter alia: yes X, Am  ### Notice water supply well-within one alia: yes X, Am  ### Depth to bettee of fresh water: 200.  ### Depth to bettee of usable water: ### De	CONTRACTOR: License #:	4958	•••••	Target Formation(s):LK	C
Well Drilled For:  Well class: Type Equipment:  Note:  Not	Heme:Mallard	4y	• • • • • • • • • • • • • • • • • • • •	Nearest lease or unit bou	ndary: .330
Depth to bettom of great value value value.  Depth to bettom of great value.  Depth to bettom of unbits value.  Depth to bettom of unbits.  Depth to bettom of unbits value.  Depth to bettom of unbits.  Depth to bettom of unbits value.  Depth to bettom of unbits.  Dep		•			
A Oil finh has inflied X. Mud Rotory bepth to bottom of unable vaters 200.  Sea 3 Storage Pool Ext. Air Rotory bepth to bottom of unable vaters 250.  OWNO Disponsal X. Wildest Cable Sea Sea Sea Sea Sea Sea Sea Sea Sea Se	Well Drilled For:	Well Class:	Type Equipment:	Water well within one-quar	ter mile: yes .X., 70
OMMO Disposal X. "Videat Cable  Seisalc: # of Holes Other Other Seisalc: # of Holes Other Other Langth of Conductor pipe Planned to be set: 250!  Other Langth of Conductor pipe required: 3,930  Operator: Formation as follows: Projected Total Dapth: 3,930  Operator: Formation at Total Dapth: BKC Well Mame: Water Source for Orifling Operations: well X. farm pond other  Birectional, Deviated or Norizontal wellbore? yes X. no If yes, true vertical depth: Well Cares to Taken?: yes X. no If yes, true vertical depth: Afficient of the Settem Hole Location.  WAS 21070  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will capally in the set aga.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  3. The well to dry hole appropriate office prior to spudding of well;  4. If the well to dry hole appropriate many all unconsocitated materials plus a siminam of 20 fast into the unsupply in all cases.  4. If the well to dry hole appropriate district office prior to spudding of well;  5. The appropriate district office will be notified before well is either plugged or production casing in camented in appropriate district office will be netted on the operator and the district office will be netted on the operator and the district office may be appropriated district office will be netted for the plugged of production casing in camented in a surface plus appropriate district office will be netted for a plugging in camented in a plus appropriate district office will be netted for a plus plus production plus required Approved by: Approved by	Υ		V	Public water supply well-	ithin one mile: yes .X no
Seisanic: # of Holes Other Length of Surface Pipe by Alternate: 1 X. 2  Seisanic: # of Holes Other Length of Surface Pipe Planned to be set: 250!  Other Length of Conductor pipe required: *** *** *** *** *** *** *** *** *** *	.A. Dit Enh Rec	Infield		Depth to bottom of fresh	seter: .200
Seisalc: 9 of Holes Other  Other Cother Cother Cother Conductor pipe required. 250! Length of Conductor pipe required. 250! Length of Conductor pipe required. 250! Conductor pipe require	Storage	Pool Ext.	Air Rotary		
Length of Conductor pipe required:  Operator:  Well Name:  Loop. Date:  Old Total Depth  Dur Permit #:  Well Name:  Loop. Date:  Old Total Depth  Dur Permit #:  Well Name:  Loop. Date:  Old Total Depth  Dur Permit #:  Well Name:  Loop. Date:  Old Total Depth  Dur Permit #:  Well Name:  Well Name:  Loop. Date:  Old Total Depth  Dur Permit #:  Well Name:  Well Name:	used uisposa	A. Wildcat	Cable	Surface Pipe by Alternate	: 1 .X 2
Operator: Operat				Length of Surface Pipe Pla	inned to be set: 7.250
Well Name:  Comp. Date:  Old Total Depth  Water Source for Jungaretines:  DUR Parmit #:  DUR DUR Parmit #:  DUR Parmit #:  DUR DUR DUR Parmit #:  DUR			• • • • • • • • • • • • • • • • • •	Length of Conductor pipe	required:
Well Name:  Comp. Date:  Old Total Depth  Water Source for Jungaretines:  DUR Parmit #:  DUR DUR Parmit #:  DUR Parmit #:  DUR DUR DUR Parmit #:  DUR				Projected Total Depth:	RKC
DIR Permit #:  1f yes, true vertical depth:	•			rormation at Total Depth:	. PNO
DIR Permit #:  1f yes, true vertical depth:				water Source for Orilling	Operations:
Directional, Davisted or Norizontal wellbore? yes X. no   If yes, proposed some.  Bottom Hole Location  WAS 2/070  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply wind the source of the sag.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The winimum amount of surface pipe as specified below shall be set by circulating coment to thought the surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the under the surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the under the surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the under the surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the under the surface pipe required materials plus a minimum of 20 feet into the under the surface pipe required materials plus a minimum of 20 feet into the under the surface pipe required materials plus a minimum of 20 feet into the under the surface pipe required materials plus a minimum of 20 feet with surface pipe required materials.  I hereby certify that the statements made herein are trues and to the set of my knowledge and belief.  FOR ECC USE: 179 2/070 - OO -		old lotat be	eptn	NUR Romain M.	Well tarm pond other
If yes, proposed some:  Sottom Hole Location  WAS 2/070  AFFIDAVIT XIS 2/07/ The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply windersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply windersigned hereby affirms that the drilling research will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The winders mount of surface pipe as specified below shall be set by circulating coment to though all unconsolidated materials plus a minimum of 20 feet into the under this prior to plugging; 4. If the well is dry bels, on agreement between the operator and the district office on plug length will present the special plus a winder production casing is comented in; 6. If AA ALIERIATE II COMPLETION, PRODUCTION PIPE SMALL BE CEMENTED FROM BELOW ARY USABLE MATER TO SURFACE WITHIN 120 DAYS  OF SPUS BATE. IN ALL CASES, BOTIEV DISTRICT OFFICE PRIOR TO ANY CEMENTING.  1 hereby certify that the statements made herein are types and to the Most of any USABLE MATER TO SURFACE WITHIN 120 DAYS  OF SPUS BATE. IN ALL CASES, BOTIEV DISTRICT OFFICE PRIOR TO ANY CEMENTING.  President  FOR ECC USE:  API # 15	Directional, Deviated or	Norizontal wellhou	re? yes X 20	Will Come De Takent	X
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply wiffice properties.  10. et. seq. 11 is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the undary districtor; if the well is dry hole, an agreement between the operator and the district office on plug length windpages, and the special district office on plug length windpages, and the special district office on plug length windpages, and the special district office on plug length windpages, and the special district office on plug length windpages, and the special district office on plug length windpages, and the special district office on plug length windpages, and the special district office on plug length windpages, and the special district office on plug length windpages, and the special district office on plug length windpages, and the special district office on plug length windpages, and the special district office will be received as a special district office will be set by my knowledge and belief.  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to verkower or re-entry;  Submit plugging report (CP-4) after plugging is completed.  Obtain written approval before disposing or injection salt water.	If yes, true vertical de	nth.	yes .x no	the cores be laken;	yes ./>. no
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply wishing the comply wishing the completion and eventual plugging of this well will comply wishing the completion and eventual plugging of this well will comply wishing the completion and eventual plugging of this well will comply wishing the completion and eventual plugging of this well will comply wishing the completion and eventual plugging of this well will complete the completion and the compl					
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FOR KCC USE:  API # 15-  Lonductor pipe required MONE feet  Minimum surface pipe required 250/ feet per Alt. X ②  Approved by:  CB 6-/-94  This authorization expires:  [Z-1-94/  (This authorization void if drilling not started within 6 months of effective date.)  Spud date:  Agent:  REMEMBER TO:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACC-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.	Rottom Hole Location		•	WIT X Z 5 Z 107 )  Ind eventual plugging of this was	OIL WILL COMPLY WINECOMPORATION COMM
API # 15- 179-2407-0: Conductor pipe required MONG feet  Hinimum surface pipe required 250/ feet per Alt. X ②  Approved by: _CB G-/-94  This authorization expires: 12-/-94  (This authorization void if drilling not started within 6 months of effective date.)  Spud date:	The undersigned hereby a 101, et. seq. It is agreed that the foil 1. Notify the appropriate of the sequence of	offirms that the dr llowing minimum rec priate district off proved notice of in mt of surface pipe ll be set through a fry hole, an agrees to plugging; district office wil II COMPLETIOM, PRODE M ALL CASES, MOTIFY e statements made h	AFFIDA  rilling, completion an quirements will be met  fice prior to spudding ntent to drill shall be as specified below all unconsolidated mate ment between the opera  the notified before UCTION PIPE SHALL SE C  T BISTRICT OFFICE PRIOR merein are true and to	d eventual plugging of this was a second of well; we posted on each drilling rig; shall be set by circulating corials plus a minimum of 20 feet and the district effice of well is either plugged or productive of the production of the production of the plugged or productive of the production of the plugged or production of the plugged	entl will comply with the state of the complete of the complet
(This authorization void if drilling not started within 6 months of effective date.)  Spud date:  REMEMBER TO:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACD-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.	The undersigned hereby a 101, et. seq. It is agreed that the foil 1. Notify the appropriate of the sequence of	offirms that the dr llowing minimum rec priate district off proved notice of in mt of surface pipe ll be set through a fry hole, an agrees to plugging; district office wil II COMPLETIOM, PRODE M ALL CASES, MOTIFY e statements made h	AFFIDA  rilling, completion an quirements will be met  fice prior to spudding ntent to drill shall be e as specified below all unconsolidated mate ment between the opera  ll be notified before UCTION PIPE SHALL BE C Y DISTRICT OFFICE PRIO nerein are true and to	d eventual plugging of this was a second of well; we posted on each drilling rig; shall be set by circulating corials plus a minimum of 20 feet and the district effice of well is either plugged or productive of the production of the production of the plugged or productive of the production of the plugged or production of the plugged	entl will comply with the state of the complete of the complet
- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACD-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.	The undersigned hereby a 101, et. seq. It is agreed that the foil 1. Notify the appropriate of the sequence of	iffirms that the dr llowing minimum rec priate district off proved notice of in mt of surface pipe ll be set through a iry hole, an agreem to plugging; district office wil II COMPLETION, PRODO M ALL CASES, MOTIFY e statements made h  FOR KCC US API # 15- Conductor Minimum su	AFFIDA  rilling, completion an quirements will be met  fice prior to spudding ntent to drill shall be as specified below all unconsolidated mate ment between the opera- til be notified before suction PIPE SHALL BE of BISTRICT OFFICE PRIOR merein are true and to  ator or Agent:  Pipe required Moduriface pipe required 2	d eventual plugging of this was a second on each drilling rig; shall be set by circulating corials plus a minimum of 20 feet ator and the district office well is either plugged or productive of the production of the best of my knowledge and the bes	entl will comply with the state of the complete of the complet
- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.	The undersigned hereby a 101, et. seq. It is agreed that the foil 1. Notify the appropriate of the sequence of	priate district offi proved notice of ir mut of surface pipe ll be set through a iry hole, an agreem to plugging; district office wil II COMPLETIOM, PRODEY a statements made h Signature of Opera  FOR KCC US API # 15- Conductor Minimum su Approved b This autho (This autho 6 months	AFFIDA  rilling, completion an quirements will be met  fice prior to spudding ntent to drill shell be as specified below all unconsolidated mate ment between the opera  til be notified before suction PIPE SHALL BE C  F BISTRICT OFFICE PRIO merein are true and to  actor or Agent:  pipe required Mon  prication expires: /2  porization expires: /2  porization void if dri of effective date.)	d eventual plugging of this was of well; we posted on each drilling rig; shall be set by circulating corials plus a minimum of 20 feet near and the district office of the set o	entl will comply with the state of the complete of the complet
- Submit plugging report (CP-4) after plugging is completed: - Obtain written approval before disposing or injecting salt water.	The undersigned hereby a 101, et. seq. It is agreed that the foil.  Notify the appropriate of the sequence of	priate district off proved notice of in mt of surface pipe ll be set through a record to plugging; district office will completion, proper li completion, proper la completion,	AFFIDA  rilling, completion an quirements will be met  fice prior to spudding ntent to drill shall be p as specified below all unconsolidated mate ment between the opera  Il be notified before UCTION PIPE SHALL BE CY PISTRICT OFFICE PRIO nerein are true and to ator or Agent:  179-21070  pipe required 100  prization expires: 12  prization expires: 12  prization expires: 12  prization void if dri of effective date.)  REMEMBER	d eventual plugging of this was a second on each drilling rig; shall be set by circulating corials plus a minimum of 20 feet ator and the district office of the set	ement to the spp: in all cases to into the underly the special cases to into the underly the under
- Obtain written approval before disposing or injecting salt water	The undersigned hereby a 101, et. seq. It is agreed that the foil 1. Notify the appropriate of the unit of the uni	priate district offi proved notice of ir mut of surface pipe ll be set through al fry hole, an agreem to plugging; district office wil II COMPLETION, PRODE ALL CASES, NOTIFY e statements made h Signature of Opera  FOR KCC US API # 15- Conductor Minimum su Approved b This autho (This auth 6 months Spud date:  File Drill Pit Ap File Completion F File acreage attr	AFFIDA  Filling, completion and quirements will be met fice prior to spudding meter to drill shall be as specified below all unconsolidated material between the operation PIPE SHALL BE CONTRICT OFFICE PRIOR DETAIL BE CONTRICT OF TOUR CON	d eventual plugging of this was a second on each drilling rig; shall be set by circulating contains plus a minimum of 20 feet near and the district office of the second o	STATE CORPORATION COMMA  JUN 0:1 1094  coment to the underly the Office president in the underly the Office president in the plug length will appear the plug length will appear the plug length will appear the president  President
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## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

# PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

WELL NUMBER 1 (one) 2	LOCATION OF WELL: COUNTY Sheridan  990 feet from southworth line of section 2.310 feet from east/weskt line of section ECTION 34 TWP 8S RG 26W
OTR/OTR/OTR OF ACREAGE SW - NW - NE I	
(Show footage to the nearest 1	EXAMPLE
34 SW SE	3300 ACRES  SEWARD CO.

## TWSP. 8S, RGE 26W, Sheridan Co.

### In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.