

FORM MUST BE TYPE
FORM MUST BE SIGN

ALL BLANKS MUST BE FILL

EFFECTIVE DATE: 1-18-97

DISTRICT # 4

SCA? ... Yes... No

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date January 18 1997
month day year

Spot 10 W OF
CS/2- SW- SE... Sec 35... Twp 8s S, Rg 26 X Wes

OPERATOR: License # 6622
Name: Jason Oil Company
Address: P.O. Box 701
City/State/Zip: Russell, Kansas 67665-0701
Contact Person: J.L. Schoenberger
Phone: (913) 483-4204

330 feet from South ~~XXXX~~ line of Section
1990 feet from East ~~XXXX~~ line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side
County: Sheridan

Lease Name: Sanger Well #: 1
Field Name: Wildcat

Is this a Prorated/Spaced Field? ... yes X no

Target Formation(s): Lansing KC
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2630 EST feet MS

Water well within one-quarter mile: X yes X no
Public water supply well within one mile: ... yes X no

Depth to bottom of fresh water: 220' 180'
Depth to bottom of usable water: 1300'

Surface Pipe by Alternate: ... 1 X 2
Length of Surface Pipe Planned to be set: 240'

Length of Conductor pipe required: None
Projected Total Depth: 4050'

Formation at Total Depth: Lansing
Water Source for Drilling Operations:
... well X farm pond ... other

CONTRACTOR: License #: 31548
Name: Discovery Drilling, Inc.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil ... Enh Rec	... Infield	<input checked="" type="checkbox"/> Mud Rotary
... Gas ... Storage	... Pool Ext.	... Air Rotary
... D/W/D ... Disposal	<input checked="" type="checkbox"/> Wildcat	... Cable
... Seismic; ... # of Holes	... Other	
... Other		

If O/W/O: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, true vertical depth:
Bottom Hole Location:

Will Cores Be Taken?: ... yes X no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Jan. 8, 1997 Signature of Operator or Agent: Thomas H. AL Title: Agent

FOR KCC USE:	
API # 15-:	<u>179-210890000</u>
Conductor pipe required	<u>NONE</u> feet
Minimum surface pipe required	<u>240'</u> feet per Alt. <u>X</u> (2)
Approved by:	<u>JK 1-13-97</u>
This authorization expires: <u>7-13-97</u>	
(This authorization void if drilling not started within 6 months of effective date.)	
Spud date:	Agent: _____

REMEMBER TO:

- File Drill Plat Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202.

RECEIVED
KANSAS CORP COM
1997 JAN 10 PM 15
01-10-1997

35
8
26W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from a common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Jason Oil Company
 LEASE Sanger
 WELL NUMBER 1
 FIELD _____

LOCATION OF WELL: COUNTY Sheridan
 _____ feet from south/~~WEST~~ line of section
330
 _____ feet from east/~~WEST~~ line of section
1990
 SECTION 35 TWP 8s RG 26w

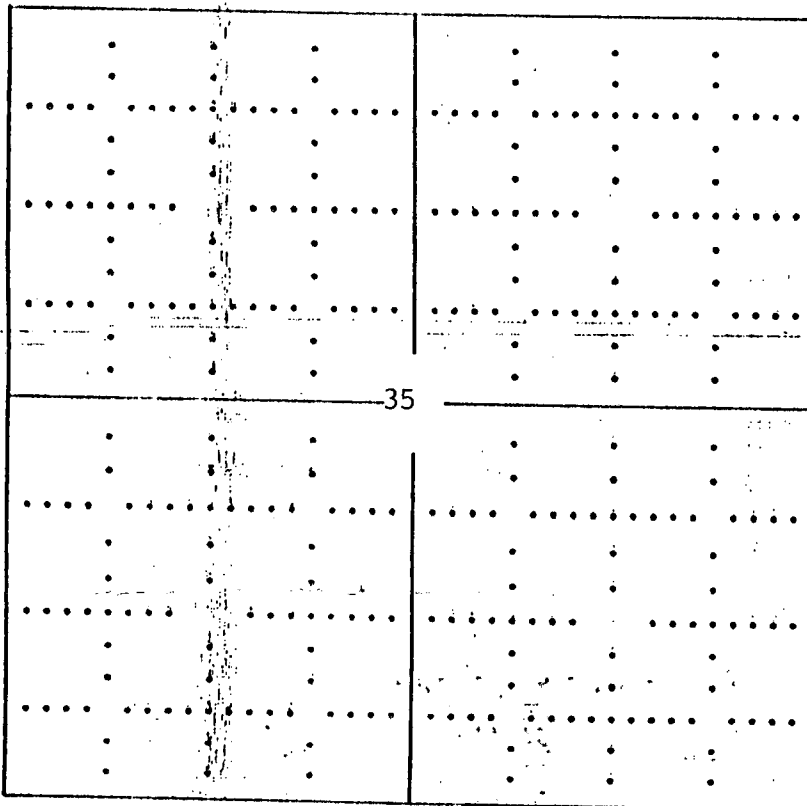
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

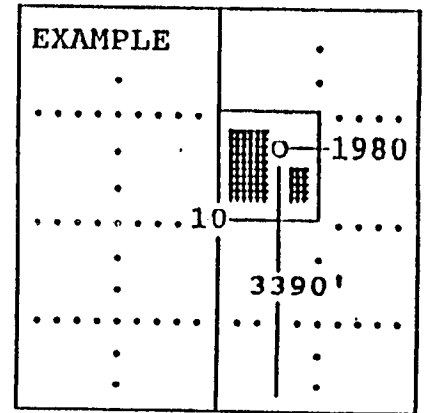
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.
 (Show footage to the nearest lease or unit boundary line.)



Sheridan Co.



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.